

JAN 31 2012

WELL COMPLETION RECORD (Form 8)

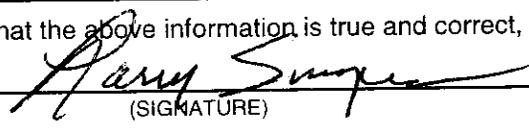
Ohio Department of Natural Resources  
 Division of Mineral Resources Management  
 2045 Morse Road, Bldg. H-3, Columbus, OH 43229-6693  
 Telephone: 614-265-6633 Fax: 614-265-7998

This report is due in duplicate 60 days after completion of the well. If the permit has expired and the well was not drilled, check the box below, sign on reverse side (Back), and return to our office within 30 days after expiration.

1. Owner #: 2651		3. API #: 34-155-2-4043-00-00	
2. Owner name, address and telephone numbers:  D & L ENERGY, INC. 2761 SALT SPRINGS ROAD, YOUNGSTOWN, OH 44509 330-792-9524		4. Type of Permit: SALT WATER INJECTION NEW WELL	
		5. County: TRUMBULL	
		6. Civil Township: LIBERTY	
8. Type of Well: WATER INJECTION - DISPOSAL		7. Footage: 885' SL & 6019' WL OF LIBERTY TWP.	
9. X: 2498807 Y: 540518	21. Date drilling commenced: 7/23/2011		
10. Quad: Girard	22. Date drilling completed: 8/21/2011		
11. Section: 12. Lot: 2	23. Date put into production:		
13. Fraction: 14. Qtr.Twp:	24. Date plugged if dry:		
15. Tract:	25. Producing formation:		
16. Allot:	26. Deepest formation: PRECAMBRIAN		
17. Well #: 2	27. Driller's total depth: 9038		
18. Lease Name: NORTHSTAR UNITED (SWIW #17)	28. Logger's total depth: 9022		
19. PTD: 9300 20. Drilling Unit: 5	29. Lost hole at _____ feet.		
30. Type of tools: <input type="checkbox"/> Cable <input type="checkbox"/> Air Rotary <input type="checkbox"/> Fluid Rotary <input checked="" type="checkbox"/> Air/Fluid Rotary <input type="checkbox"/> Cable/Air Rotary <input type="checkbox"/> Service Rig <input type="checkbox"/> Cable/Fluid Rotary <input type="checkbox"/> Cable/Air Rotary/Fluid Rotary		31. Type of completion: <input type="checkbox"/> Open Hole <input type="checkbox"/> Through Casing <input type="checkbox"/> Slotted Liner	
		32: Elevation: Ground Level 885 Derrick Floor 899 Kelly Bushing 901	
33. Perforated intervals and number of shots:		N/A	
34. Name of Frac Company: N/A - SUPERIOR WELL SERVICES PERFORMED PUMP RATE TEST			
35. Method of shot, acid, or fracture treatments, production tests, pressures, etc.:			
SHOT: Lbs. _____ Qts. _____ Type _____	ACID: Gals. _____ Type _____ Percent _____	FRAC FLUIDS: Water (gals) _____ Water (bbl) _____ CO2 (tons) _____ N2 (mscf) _____	SAND: _____ Lbs. _____ Sks. _____  PRESSURES (psi): Breakdown _____ ATP _____ ISIP _____ 5 min. SIP _____ Avg. Rate _____
METHOD OF FLUID CONTAINMENT FLUIDS: Swab <input type="checkbox"/> Flowback <input type="checkbox"/> PIT: <input type="checkbox"/> FRAC TANK: <input type="checkbox"/> DATE TREATED: _____			
36. Amount of initial production per day:			
Natural:	Gas _____	Oil _____	Brine _____
After Treatment:	Gas _____	Oil _____	Brine _____
SERC Data:	Number of Tanks: _____	Maximum Storage Capacity of all Tanks (bbls.) _____	
37. Casing and tubing record: Please indicate which is used (cement or mudding)			
Type	Size	Feet Used in Drilling	Amount of Cement or Mud
Conductor/Drive Pipe:	9 5/8"	1027	380 sacks
Surface:	7"	7808	7808
Intermediate:	7"	7808	7808
Production:	4 1/2"		75 sacks
Tubing:	4 1/2"		75 sacks
Comments: 7" CSG SET WITH WEATHERFORD ACP & DV TOOL			
38. Name of drilling contractor: UNION DRILLING COMPANY			
39. Type of electrical and/or radioactivity logs run: (all logs must be submitted) GR/FDC/CNL, GR RESISTINCTY, DIGITAL SPECTRALOG, GR/CCL			
40. Name of logging company: BAKER ATLAS, WOOSTER, OHIO / SUPERIOR WELL SERVICES			
<b>DIVISION USE ONLY</b>			
Log Submitted: Y / N	Confidential: Y / N	FRAC DATA SUBMITTED: Pressure/Rate Graph <input type="checkbox"/> Record <input type="checkbox"/> Invoice <input type="checkbox"/>	Well Class:

FORMATION	TOP	BASE	Shows of oil, gas, fresh water, or brine; indicate depth or interval	JAN 31 2012 REMARKS
Freshwater Strata				
Glacial Deposits				
Coal Seams				
1st Cow Run				
Buell Run				
2nd Cow Run				
Salt Sand				
Maxton Sand				
Keener Sand				
Big Injun Sand				
Squaw Sand				
Mississippian Shale				
Weir Sand				
Berea Sand	250	340		
Bedford Shale	340	1810		
2nd Berea				
Ohio Shale				
Gantz				
Thirty Foot				
Gordon	1810	1830		
Cinnamon	1830	2990		
Marcellus	2990	3022		
Big Lime	3022			
Sylvania				
Oriskany	3050	3090		
Bass Island				
Salina	3950	3990		
Salt Section	3990	4640		
Newburg	4710	4720		
Lockport				
Little Lime	4720	4754		
Packer Shell	4754	4784		
Stray Clinton	4830	4854		
Red Clinton	4854	4910		
White Clinton	4920	4940		
Medina				
Queenston	5004	6566		
Utica	6566	6864		
Trenton	6864	7022		
Black River	7022	7490		
Gull River	7490	7545		
Glenwood Shale				
Knox Unconformity	7628	7748		
Beekmantown	7748	7780		
Rose Run	7780	7830		
Trempealeau/Copper Ridge				
"B" Zone	8088	8232		
Krysik				
Kerbel				
Conasauga	8450	8742		
Rome				
Mt. Simon	8742	8908		
Granite Wash	8908	8926		
Middle Run				
Granite	8926			

I certify that the above information is true and correct, to the best of my knowledge:


1/26/2012  
 (SIGNATURE) (DATE)

LARRY SMYERS GEOLOGIST  
 (NAME typed or printed) (TITLE)

D & L ENERGY, INC.  
(REPRESENTING )