

WELL COMPLETION RECORD (Form 8)

JAN 31 2012

Ohio Department of Natural Resources
 Division of Mineral Resources Management
 2045 Morse Road, Bldg. H-3, Columbus, OH 43229-6693
 Telephone: 614-265-6633 Fax: 614-265-7998

This report is due in duplicate 60 days after completion of the well. If the permit has expired and the well was not drilled, check the box below, sign on reverse side (Back), and return to our office within 30 days after expiration.

1. Owner #: 2651		3. API #: 34-099-2-3171-00-00																															
2. Owner name, address and telephone numbers: D & L ENERGY, INC. 2761 SALT SPRINGS ROAD, YOUNGSTOWN, OH 44509 330-792-9524		4. Type of Permit: SALT WATER INJECTION NEW WELL																															
		5. County: MAHONING																															
		6. Civil Township: COITSVILLE																															
		7. Footage: 238' SL & 2219' EL, SECTION 12																															
8. Type of Well: WATER INJECTION - DISPOSAL																																	
9. X: 2538036 Y: 524970		21. Date drilling commenced: 11/10/2011																															
10. Quad: CAMPBELL		22. Date drilling completed: 11/30/2011																															
11. Section: 12. Lot:		23. Date put into production:																															
13. Fraction: 14. Qtr.Twp:		24. Date plugged if dry:																															
15. Tract:		25. Producing formation: Lower Paleozoic Injection (pending)																															
16. Allot:		26. Deepest formation: PRECAMBRIAN																															
17. Well #: 6		27. Driller's total depth: 9836																															
18. Lease Name: NORTHSTAR COLLINS (SWIW #13)		28. Logger's total depth: 9840																															
19. PTD: 9900 20. Drilling Unit: 10.38		29. Lost hole at _____ feet.																															
30. Type of tools: <input type="checkbox"/> Cable <input type="checkbox"/> Air Rotary <input type="checkbox"/> Fluid Rotary <input checked="" type="checkbox"/> Air/Fluid Rotary <input type="checkbox"/> Cable/Air Rotary <input type="checkbox"/> Service Rig <input type="checkbox"/> Cable/Fluid Rotary <input type="checkbox"/> Cable/Air Rotary/Fluid Rotary		31. Type of completion: <input type="checkbox"/> Open Hole <input type="checkbox"/> Through Casing <input type="checkbox"/> Slotted Liner																															
		32. Elevation: Ground Level 1133 Derrick Floor 1149 Kelly Bushing 1149																															
33. Perforated intervals and number of shots: N/A																																	
34. Name of Frac Company: N/A - SUPERIOR WELL SERVICES PERFORMED PUMP RATE TEST																																	
35. Method of shot, acid, or fracture treatments, production tests, pressures, etc.:																																	
SHOT: _____ ACID: _____ FRAC FLUIDS: _____ SAND: _____ PRESSURES (psi): _____ Lbs. _____ Gals. _____ Water (gals) _____ Lbs. _____ Breakdown _____ Qts. _____ Type _____ Water (bbl) _____ Sk. _____ ATP _____ Type _____ Percent _____ CO2 (tons) _____ 5 min. SIP _____ N2 (mscf) _____ Avg. Rate _____																																	
METHOD OF FLUID CONTAINMENT FLUIDS: PIT: FRAC TANK: Swab <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Flowback <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>																																	
DATE TREATED: _____																																	
36. Amount of initial production per day:																																	
Natural: Gas _____ Oil _____ Brine _____ After Treatment: Gas _____ Oil _____ Brine _____ SERC Data: Number of Tanks: _____ Maximum Storage Capacity of all Tanks (bbls.) _____																																	
37. Casing and tubing record: Please indicate which is used (cement or mudding)																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Type</th> <th>Size</th> <th>Feet Used in Drilling</th> <th>Amount of Cement or Mud</th> <th>Feet Left in Well</th> </tr> </thead> <tbody> <tr> <td>Conductor/Drive Pipe:</td> <td>13 3/8"</td> <td>80</td> <td>85 sacks</td> <td>80</td> </tr> <tr> <td>Surface:</td> <td>9 5/8"</td> <td>1078</td> <td>430 sacks</td> <td>1078</td> </tr> <tr> <td>Intermediate:</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Production:</td> <td>7"</td> <td>8440</td> <td>75 sacks</td> <td>8440</td> </tr> <tr> <td>Tubing:</td> <td>4 1/2"</td> <td>8540</td> <td></td> <td>8540</td> </tr> </tbody> </table>				Type	Size	Feet Used in Drilling	Amount of Cement or Mud	Feet Left in Well	Conductor/Drive Pipe:	13 3/8"	80	85 sacks	80	Surface:	9 5/8"	1078	430 sacks	1078	Intermediate:					Production:	7"	8440	75 sacks	8440	Tubing:	4 1/2"	8540		8540
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Comments: 7" CSG HUNG & CUT WITH WEATHERFORD ACP & DV TOOL																																	
38. Name of drilling contractor: UNION DRILLING COMPANY																																	
39. Type of electrical and/or radioactivity logs run: COMPENSATED Z DENSILOG/NEUTRON/GR CALIPER, RTEX/GR/CAL, GR/CCL (all logs must be submitted)																																	
40. Name of logging company: BAKER ATLAS / APPALACHIN WELL SERVICES																																	

DIVISION USE ONLY

Log Submitted: Y / N
 Confidential: Y / N

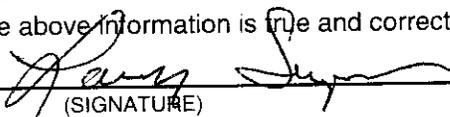
FRAC DATA SUBMITTED:
 Pressure/Rate Graph
 Record
 Invoice

Well Class:

JAN 31 2012

FORMATION	TOP	BASE	Shows of oil, gas, fresh water, or brine; indicate depth or interval	REMARKS
Freshwater Strata				
Glacial Deposits				
Coal Seams				
1st Cow Run				
Buell Run				
2nd Cow Run				
Salt Sand				
Maxton Sand				
Keener Sand				
Big Injun Sand				
Squaw Sand				
Mississippian Shale				
Weir Sand				
Berea Sand	580	650		
Bedford Shale				
2nd Berea				
Ohio Shale	650	3610		
Gantz				
Thirty Foot				
Gordon				
Cinnamon				
Marcellus	3610	3635		
Big Lime	3635	4140		
Sylvania				
Oriskany				
Bass Island				
Salina	4140	4210		
Salt Section	4210	4895		
Newburg				
Lockport	4895	5365		
Little Lime				
Packer Shell	5365	5400		
Stray Clinton	5400	5440		
Red Clinton	5480	5500		
White Clinton	5510	5560		
Medina	5560	5650		
Queenston	5650			
Utica	7280	7580		
Trenton	7580			
Black River	7755	8215		
Gull River	8215	8278		
Glenwood Shale				
Knox Unconformity	8355			
Beekmantown	8355	8550		
Rose Run	8550	8690		
Trempealeau/Copper Ridge	8550	8685		
"B" Zone	8885	9052		
Krysik				
Kerbel				
Conasauga	9052	9555		
Rome				
Mt. Simon	9555	9798		
Granite Wash	9798	9830		
Middle Run				
Granite	9830	9834		

I certify that the above information is true and correct, to the best of my knowledge:


(SIGNATURE)

1/26/2012
(DATE)

LARRY SMYERS
(NAME typed or printed)

GEOLOGIST
(TITLE)

D & L ENERGY, INC.
(REPRESENTING)