

WELL COMPLETION RECORD (Form 8)

DEC 2 2010 8

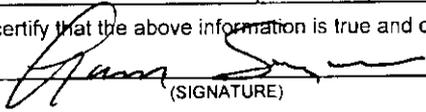
Ohio Department of Natural Resources
 Division of Mineral Resources Management
 2045 Morse Road, Bldg. H-3, Columbus, OH 43229-6693
 Telephone: 614-265-6633 Fax: 614-265-7998

This report is due in duplicate 60 days after completion of the well. If the permit has expired and the well was not drilled, check the box below, sign on reverse side (Back), and return to our office within 30 days after expiration.

1. Owner #: 2651		3. API #: 34-099-2-3127-00-00	
2. Owner name, address and telephone numbers: D & L ENERGY, INC. 2761 SALT SPRINGS ROAD YOUNGSTOWN, OH 44509 Phone: 330-792-9524		4. Type of Permit: CONVERT	
		5. County: MAHONING	
		6. Civil Township: YOUNGSTOWN	
		7. Footage: 3372'NL & 4080'EL OF TWP	
8. Type of Well: Water Injection - Disposal			
9. X: 2500532 Y: 534715		21. Date drilling commenced: 4/27/2010	
10. Quad: YOUNGSTOWN		22. Date drilling completed: 5/13/2010	
11. Section: 12. Lot:		23. Date put into production: N/A	
13. Fraction: 14. Qtr.Twp:		24. Date plugged if dry: N/A	
15. Tract:		25. Producing formation: INJECTION KNOX THRU MT. SIMON	
16. Allot:		26. Deepest formation: PRECAMBRIAN BASEMENT	
17. Well #: 1		27. Driller's total depth: 9192'	
18. Lease Name: NORTH STAR (SWIW #10)		28. Logger's total depth: 9184'	
19. PTD: 9184 20. Drilling Unit: 41.763		29. Lost hole at _____ feet.	
30. Type of tools: <input type="checkbox"/> Cable <input checked="" type="checkbox"/> Air Rotary <input type="checkbox"/> Fluid Rotary <input type="checkbox"/> Air/Fluid Rotary <input type="checkbox"/> Cable/Air Rotary <input type="checkbox"/> Service Rig <input type="checkbox"/> Cable/Fluid Rotary <input type="checkbox"/> Cable/Air Rotary/Fluid Rotary		31. Type of completion <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Through Casing <input type="checkbox"/> Slotted Liner	
		32. Elevation: Ground Level 861 Derrick Floor 876 Kelly Bushing 877	
33. Perforated intervals and number of shots: OPEN HOLE (injection test results previously submitted)			
34. Name of Frac Company: WELL NOT FRACED (injection test by Appalachian Well Services)			
35. Method of shot, acid, or fracture treatments, production tests, pressures, etc.:			
SHOT: _____		ACID: _____	
Lbs. _____		Gals. 1500	
Qts. _____		Type HCL	
Type _____		Percent 28%	
		FRAC FLUIDS: _____	
		Water (gals) N/A	
		Water (bbl) N/A	
		CO2 (tons) N/A	
		N2 (mscf) N/A	
		SAND: _____	
		Lbs. _____	
		Sks. _____	
		PRESSURES (psi):	
		Breakdown N/A	
		ATP _____	
		ISIP 1575#	
		5 min SIP 1250#	
		Avg. Rate 5	
METHOD OF FLUID CONTAINMENT			
FLUIDS: _____		PIT: _____	
Swab <input checked="" type="checkbox"/>		FRAC TANK: _____	
Flowback <input checked="" type="checkbox"/>			
		DATE TREATED: 6/4/2010	
36. Amount of initial production per day:			
Natural: _____		(MCF.)	
After Treatment: _____		(Bbls.)	
SERC Data: _____		(Bbls.)	
		Gas NONE	
		Oil NONE	
		Brine NONE	
		Gas N/A	
		Oil N/A	
		Brine N/A	
		Number of Tanks: N/A	
		Maximum Storage Capacity of all Tanks (bbls.) N/A	
37. Casing and tubing record: Please indicate which is used (cement or mudding)			
Type		Size	
		Feet Used in Drilling	
		Amount of Cement or Mud	
		Feet Left in Well	
Conductor/Drive Pipe:		11 3/4"	
		72	
		driven pipe	
		52'	
Surface:		8 5/8"	
		1010	
		400 sx. 38 bbl return	
		1010'	
Intermediate:			
Production:		5 1/2"	
		8215'	
		19.9 bbl @ 14.3#/gal	
		8215'	
Tubing:		2 4/8"	
		8137'	
		Lockset Packer @ 8137'	
		8137'	
Comments: Production CSG Hung & Cemented with Weatherford CAP & Diverging Tool			
38. Name of drilling contractor: UNION DRILLING COMPANY			
39. Type of electrical and/or radioactivity logs run: GR-CN-ZDL-CAL, GR-XMAC-CAL, SPECTRALOG, FLEX-MREX, STARC-CBIL (all logs must be submitted)			
40. Name of logging company: BAKER HUGHES			
DIVISION USE ONLY			
Log Submitted: <input checked="" type="checkbox"/> Y <input checked="" type="checkbox"/> N		FRAC DATA SUBMITTED:	
Confidential: <input checked="" type="checkbox"/> Y <input checked="" type="checkbox"/> N		Pressure/Rate Graph <input type="checkbox"/>	
		Record <input type="checkbox"/>	
		Invoice <input type="checkbox"/>	
		Well Class: SWIW	

FORMATION	TOP	BASE	Shows of oil, gas, fresh water, or brine; indicate depth or interval	REMARKS
Freshwater Strata				
Glacial Deposits				
Coal Seams				
1st Cow Run				
Buell Run				
2nd Cow Run				
Salt Sand				
Maxton Sand				
Keener Sand				
Big Injun Sand				
Squaw Sand				
Mississippian Shale				
Weir Sand				
Berea Sand				
Bedford Shale				
2nd Berea				
Ohio Shale	2290			
Gantz				
Thirty Foot				
Gordon				
Cinnamon				
Marcellus	3036			
Big Lime				
				NO SHOWS
Sylvania				
Oriskany	3132			
Bass Island				
Salina	3678			
Salt Section				
Newburg				
Lockport	4764			ROCHESTER SH
Little Lime				
Packer Shell	4832			
Stray Clinton				
Red Clinton	4903			
White Clinton	4940			
Medina	5032			
Queenston	5050			
Utica	6615			
Trenton	6820			
Black River	7078			
Gull River	7545			
Glenwood Shale				
Knox Unconformity	7690			
Beekmantown				
Rose Run	7846			
Trempealeau/Copper Ridge	7953			
"B" Zone	8134			
Krysik				
Kerbel				
Conasauga				
Rome				
Mt. Simon	8783			
Granite Wash				
Middle Run				
Granite	8988			

I certify that the above information is true and correct, to the best of my knowledge:


(SIGNATURE)

11/23/10
(DATE)

Larry Smyers

Exploration Manager

(NAME typed or printed)

(TITLE)

D & L Energy, Inc.
(REPRESENTING)