



Ohio Department of Natural Resources

JOHN R. KASICH, GOVERNOR

JAMES ZEHRINGER, DIRECTOR

Richard J. Simmers, Chief

Division of Oil and Gas Resources Management
2045 Morse Road – Bldg. F-2
Columbus, OH 43229-6693
Phone: (614) 265-6922 Fax: (614) 265-6910

ORDER BY THE CHIEF

February 11, 2016

ORDER NO. 2016-39

**TO: XTO Energy Inc.
714 Main Street
Fort Worth, Texas 76102**

**RE: Application for Unitization
Miller Unit A
Belmont County, Ohio**

SUBJECT: Order for Unit Operations of the Utica/Point Pleasant Formations

Pursuant to Ohio Revised Code § 1509.28, the Chief of the Division of Oil and Gas Resources Management (“Chief” or “Division”) makes the following Findings and issues the following Order with respect to XTO Energy Inc.’s (“XTO”) Application for Unitization of the Miller Unit A:

DEFINITIONS:

As used in this order:

- 1) “Person” has the same meaning as in §1509.01 of the Ohio Revised Code.
- 2) “Application” means the Application of Miller Unit A for Unit Operation filed with the Division on May 18, 2015, and includes all updates, amendments, and supplements to it.
- 3) “Royalty interest owner” means a person, or the estate of a person, who owns the right to, or interest in, any portion of the oil and/or gas, or proceeds from the sale thereof, from a tract, other than a working interest owner.
- 4) “Working interest” means an interest in oil and/or gas in the Unit Area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense.

- 5) "Working interest owner" means a person, or the estate of a person, who owns an interest in oil and/or gas in the Unit Area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense. "Working interest owner" does not include an unleased mineral owner.
- 6) "Unleased mineral owner" means a royalty interest owner who owns oil and gas rights free of a lease or other instrument conveying all or any portion of the working interest in such rights to another. Each person, who at the time of this Order is an "unleased mineral owner" subject to this Order, is listed in Exhibit C.
- 7) "Consenting working interest owner" means any working interest owner who enters, into an agreement with XTO pertaining to the operation of the Miller Unit A. Those persons, who at the time of this Order are "consenting working interest owners", are Phillips Exploration LLC and American Energy – Utica, LLC.
- 8) "Non-consenting working interest owner" means a working interest owner who does not enter into an agreement with XTO pertaining to the operation of the Miller Unit A.
- 9) "Gas" has the same meaning as in §1509.01 of the Ohio Revised Code.
- 10) "Oil" has the same meaning as in section §1509.01 of the Ohio Revised Code.
- 11) "Unit Participation" means the ratio of the surface acreage of a specific tract in the Unit Area to the total surface acreage of the Unit Area as that total surface acreage is specified in paragraph one of the Plan for Unit Operations of this Order.

BACKGROUND:

- 1) On May 18, 2015, XTO filed an Application pursuant to Revised Code 1509.28 to operate as a unit the Utica/Point Pleasant Formations at an approximate true vertical depth located from fifty (50) feet above the top of the Utica Shale to fifty (50) feet below the base of the Point Pleasant Formation. A Revised Application was received on September 4, 2015. A Supplement to the Application was filed on January 22, 2016. The proposed "Unit Area" is 496.865 acres in Pultney Township, Belmont County, Ohio as shown in "Exhibit A" attached hereto. The proposed Unit Area is comprised of a total of thirty-two (32) tracts, and is known as the "Miller Unit A." The Application includes a Plan for Unit Operations, Model Form Operating Agreement and relevant exhibits. The Application also includes the pre-filed testimony of the following XTO employees: Jeff Jackson, Geologist; Steven Cervantes, Reservoir Engineer; and David Pearson, Senior Staff Landman.
- 2) Pursuant to R.C. 1509.28, the Division held a hearing on October 28, 2015, in Columbus, Ohio at the Ohio Department of Natural Resources ("ODNR"), to consider the need for the operation as a unit of an entire pool or part thereof. At the

hearing, XTO employees Mr. Jackson, Mr. Cervantes, and Mr. Pearson confirmed their pre-filed testimony and answered questions posed by Division staff members.

- 3) XTO's Application, proposes to include one tract owned by unleased mineral owners.
- 4) The Division provided notice of the October 28, 2015 hearing, return receipt requested, to the unleased mineral owner. Address and title work were provided by XTO. The unleased mineral owner appeared and was heard at the hearing.

FINDINGS:

- 1) Based on the Application and testimony by XTO's employees, the Chief finds that XTO has established that they are the "owner," as that term is defined in R.C. 1509.01(K), of greater than sixty-five percent (65%) of the land area overlying the pool in the Miller Unit A as required by R.C. 1509.28(A).
- 2) Based on the Application and testimony by XTO's employees, the Chief finds that the operation of the Miller Unit A is reasonably necessary to increase substantially the ultimate recovery of oil and gas.
- 3) Based on the Application and testimony by XTO's employees, the Chief finds the value of the estimated additional recovery of oil or gas from the Miller Unit A exceeds the estimated additional cost incident to conducting the operation of the Miller Unit A.

ORDER:

IT IS HEREBY ORDERED:

Pursuant to R.C. 1509.28, XTO is authorized to conduct operations within the Miller Unit A in accordance with all of the following:

Plan for Unit Operations

- 1) The Unit Area is comprised of thirty-two (32) tracts totaling 496.865 acres in Pultney Township, Belmont County, Ohio, as shown on Exhibit A.
- 2) XTO proposes to drill two (2) wells from a single pad site in the Miller Unit A for the purpose of recovering oil and gas. Drilling operations shall commence in the Unit Area within twelve (12) months from the date of approval of this Order. In order to achieve the stated goal of substantially increasing the ultimate recovery of oil and gas from the Utica/Point Pleasant Formations within the Unit Area, XTO shall produce from two (2) wells no later than three (3) years after the first well is completed. If XTO fails to drill, complete, and produce at least two (2) wells in the Unit Area, the Chief may amend or terminate this Order. Any additional wells

permitted by the Chief for the Utica/Point Pleasant Formations in the Unit Area are subject to this Order.

- 3) Evidence introduced by XTO at the Miller Unit A hearing established that the Utica/Point Pleasant Formation uniformly underlies the Unit Area. Therefore, the value of each separately owned tract in the Unit Area shall be determined by calculating the ratio of the surface acreage of a specific tract to the total surface acreage of the Unit Area. This ratio shall be known as the "Unit Participation." The allocated share of production to each tract shall be equal to that tract's Unit Participation.
- 4) Except as provided in Paragraph 9(d) of this Order, all charges and credits made for investments in wells, tanks, pumps, machinery, materials, and equipment shall be allocated among the working interest owners of each tract based on the Unit Participation. The proportionate share of the expenses attributable to tracts of the unleased mineral owners shall be allocated to XTO and the working interest owners.
- 5) All unit operation expenses shall be charged to, and paid by, XTO and working interest owners in amounts based on the Unit Participation plus their proportionate share of the expenses attributable to the tracts of unleased mineral owners. All unit operation expenses concerning wells and operating equipment shall be just and reasonable.
- 6) If necessary, XTO and the consenting working interest owners shall carry, or otherwise finance, any non-consenting working interest owners who are unable to meet their financial obligations in connection with the unit operations. XTO and all other consenting working interest owners' reasonable interest charge for carrying or financing the non-consenting working interest owners shall be determined by the terms of XTO's Plan for Unit Operations and Model Form Operating Agreement for the Miller Unit A. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the Unit Area.
- 7) XTO shall supervise and conduct all unit operations. Each working interest owner shall have a voting interest equal to its Unit Participation. Approval of unit operations shall be subject to the terms of XTO's Plan for Unit Operations and Model Form Operating Agreement for the Miller Unit A.
- 8) Unit operations may commence as of 7:00 a.m. on the day following the effective date of this Order. Once the initial well is placed into production, operations within the Miller Unit A may continue as long as hydrocarbons are produced from any well in the Unit Area without a cessation of more than ninety (90) days, unless otherwise approved by the Chief in writing. The Miller Unit A may be terminated if working interest owners owning at least fifty-one percent (51%) of the working interest in the Unit Area determine that the unit operations are no longer warranted. If the unit operations are so terminated, XTO shall provide written

notice of the termination to the Division and to all unleased mineral owners. In the event that termination of unit operation occurs prior to drilling and completing for production of two (2) wells in the Miller Unit A, the Chief may amend this Order.

- 9) The following additional provisions are found to be appropriate:
- a) No activity associated with the drilling, completion, or operation of the Miller Unit A shall be conducted on the surface of any unleased property without the prior written consent of the owner of the surface rights of the unleased property.
 - b) Unleased mineral owners shall not incur liability for any personal or property damage associated with any drilling, testing, completing, producing, operating, or plugging activities within the Miller Unit A.
 - c) Each unleased mineral owner shall receive a monthly cash payment equal to a one-eighth (1/8) landowner royalty interest calculated on gross proceeds. Allocation of the one-eighth (1/8) landowner royalty shall be based on the Unit Participation of each unleased mineral owner's tract. XTO shall make royalty payments to all royalty interest owners at the same time.
 - d) In addition to the royalty payment, each unleased mineral owner shall receive a monthly cash payment equal to a seven-eighths (7/8) share of the net proceeds from production. Allocation of the seven-eighths (7/8) share shall be based on the Unit Participation of each unleased mineral owner's tract. After the working interest owners recover a reasonable interest charge equal to 200% of the cost of drilling, testing, completing, and producing the initial well, the working interest owners shall begin making such monthly payments for that well. For each additional well drilled in the Unit Area, the working interest owners shall begin making monthly payments equal to seven-eighths (7/8) share of net proceeds from production to each unleased mineral owner once the working interest owners have recovered a reasonable interest charge equal to 150% of the cost of drilling, testing, completing, and producing. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the Unit Area.
 - e) Nothing in this Order prohibits the unleased mineral owner from entering into a lease agreement with XTO pursuant to terms agreeable to both parties. An unleased mineral owner who enters into a lease with XTO after the issuance of this Order is no longer an unleased mineral owner under this Order as of the effective date of the lease. XTO shall notify the Division upon the execution of a lease agreement with any unleased mineral owner who is subject to this Order.

- f) Except as provided in Paragraph 9(d) of this Order, no expenses shall be paid by an unleased mineral owner for drilling, testing, completing, producing, or operating any well in the Unit Area. However, the unleased mineral owner is not responsible for any costs related to plugging any well in the Unit Area.
 - g) If requested in writing by any unleased mineral owner or by any non-consenting working interest owner, or in any manner by the Division, XTO shall provide, not later than thirty (30) days after the request, any of the following:
 - i. A monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month; and
 - ii. Any authorization for expenditure (AFE) prepared by XTO; and
 - iii. A statement of all costs and expenses for purposes of Paragraphs 6 and 9(d) of this Order.
 - h) XTO shall notify the Division of the assignment or transfer of any of its working interest in the Miller Unit A. If XTO assigns or transfers any of its working interest, the assignee or transferee shall comply with this Order.
 - i) XTO shall notify the Division if a tract that is leased by XTO, or any other consenting working interest owner, for purposes of operating the Miller Unit A becomes an unleased tract. If XTO or the consenting working interest owner is unable to enter into a lease agreement for the unleased tract, XTO must submit a request to the Division for an amendment of this Order, which will include a new hearing before the Chief.
 - j) XTO shall notify the Division if any consenting working interest owner revokes, rescinds or otherwise terminates the agreement with XTO pertaining to the operation of the Miller Unit A. XTO shall notify the Division if any consenting working interest owner assigns or transfers all or part of its working interest in the Miller Unit A.
 - k) XTO shall notify the Division if any non-consenting working interest owner enters into an agreement with XTO pertaining to the operation of the Miller Unit A.
- 10) This Order is not effective unless and until XTO provides the Chief with final written approval of the unit operations as prescribed in this Order by XTO and consenting working interest owners, and also by the royalty or, with respect to unleased acreage, fee owners of sixty-five percent (65%) of the acreage to be included in the unit. Upon receipt of this approval, this Order shall become effective, and unit operations may commence as set forth above. In the event that

XTO fails to provide all required approvals within six (6) months after the issuance date of this Order, the Order will be deemed revoked, and the Chief shall provide notice of the revocation to XTO, to the unleased mineral owners, and to the non-consenting working interest owners.

- 11) In the event that this Chief's Order is appealed, the time periods as specified in this Order are tolled pending final determination of the appeal.
- 12) Within twenty-one (21) days of this Order becoming effective, XTO shall file a copy of this Order with the Belmont County (Ohio) Recorder's Office, in the records of each of tracts that are subject to this Order and referenced in Exhibit A of this Order. XTO shall submit a certification of the filing to the Division within fourteen (14) days of filing. The certification shall include a reference to the volume and page number corresponding to each record where the Chief's Order is recorded.
- 13) The Chief of the Division retains continuing jurisdiction over the Miller Unit A as is consistent with the Chief's powers and duties as established by R.C. Chapter 1509 and Ohio Admin. Code 1501:9. The Chief reserves the right to amend this Order subsequent to the commencement of unit operations within the Unit Area.
- 14) Except as specifically set forth in the terms of this Order, nothing herein shall be construed as a release or waiver of any private right, obligation, duty, claim or cause of action.
- 15) In the event of a conflict between this Chief's Order and XTO's Plan for Unit Operations and Model Form Operating Agreement attached to the Application, this Chief's Order shall take precedence.

2/11/16
Date

Richard J. Simmers
Richard J. Simmers, Chief
Division of Oil and Gas Resources Management

Addressee is hereby notified that this action is final and effective and may be appealed pursuant to Section 1509.36 of the Ohio Revised Code. If the Order is appealed to the Ohio Oil and Gas Commission, the appeal must be in writing and must set forth the Orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission, 2045 Morse Road, Building H-3, Columbus, Ohio 43229-6693, within thirty (30) days after receipt of this Order.

In addition, within three (3) days after the appeal is filed with the Oil and Gas Commission, notice of the filing must be submitted to Richard J. Simmers, Chief,

Division of Oil and Gas Resources Management, Ohio Department of Natural Resources,
2045 Morse Road, Building F-2, Columbus, Ohio 43229-6693.

Enclosures: Exhibit A
Exhibit B
Exhibit C

CERTIFIED MAIL TO:

All Mineral Owners listed on Exhibit A-2 and

Curtis Randall Wallner
64040 Sandhill Road
Bellaire, OH 43906

91 7199 9991 7036 4125 0086

Roberta Kay Heil
64040 Sandhill Road
Bellaire, OH 43906

91 7199 9991 7036 4125 0093

Rice Drilling D LLC
400 Woodcliff
Canonsburg, PA 15317
Attn: Aileen A. Rice Sr. Land Manager

91 7199 9991 7036 4125 0109

Brian R. Boyer
W. Richard Hathaway II
Sherrard, German & Kelly, P.C.
535 Smithfield Street, Suite 300
Pittsburgh, PA 15222

91 7199 9991 7036 4125 0116

David Pearson, Senior Landman
XTO Energy Inc.
714 Main Street
Fort Worth, TX 76102

91 7199 9991 7036 4125 0123

Ronnie Blackwell, Senior Counsel
XTO Energy Inc.
714 Main Street
Fort Worth, TX 76102

91 7199 9991 7036 4125 0130

XTO Energy Inc.
810 Houston Street
Fort Worth, TX 76102
Attn: Win Ryan

91 7199 9991 7036 4125 0147

Phillips Exploration, LLC
XTO Energy Inc.
810 Houston Street
Fort Worth, TX 76102

91 7199 9991 7036 4125 0154

American Energy - Utica, LLC
301 N. W. 63rd Street, Suite 600
Oklahoma City, OK 73116
Attn: Bob Kelly, Tom Blalock, Serena Evans

91 7199 9991 7036 4125 0161

EXHIBIT A

Attached to and made part of that certain Operating Agreement dated May 18, 2015, covering the Miller A Unit in Belmont County, Ohio

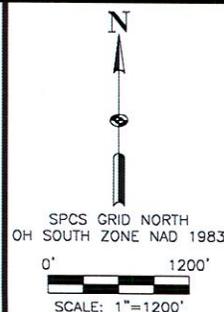
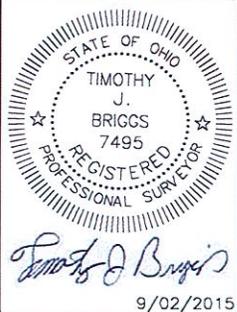


Tract #	Parcel #	Surface Owner (Denotes Royalty Owner)	Unit Acreage
1	26-01800.000	Ivan A. Miller, et ux	19.7132
2	26-01801.000		6.7369
3	26-01802.000		23.00
4	26-03167.000	Carol L. Evans, et vir (Carol L. Evans, et vir) (Penelton P. Clark, III, et al)	13.1032
5	26-01651.000	Margaret Jane Hoskinson, et al	8.7326
6	26-00596.000	Rodney Ray Hoskinson, et ux	1.7129
7	26-01461.000	Mark A. Dunfee, et ux	0.5479
8	26-01461.001	Doris A. Wada, Trustee	0.3577
9	26-01700.001	Tabitha L. White	10.9726
10	26-01700.000		3.4677
11	26-01702.000		0.1083
16	26-01700.002	Jay S. Van Dyne, et ux	5.00
12	26-01863.000		7.8560
13	26-01354.000		1.51
14	26-03079.000		24.6780
17	26-01906.000		1.1247

Tract #	Parcel #	Property Owner (Denotes Mineral Owner)	Unit Acreage
15	26-01862.000	Harold D. Bell Jr., et ux (Bounty Minerals)	5.0441
18	26-01870.000	Robert E. Violet, et ux	50.4522
19	26-01942.000	Roger A. Barack, et ux	44.4977
20	26-01141.001	Mary Jane Pauley	3.2486
21	26-01141.004	Elsie H. Fox	8.5568
22	26-01141.003	Patricia A. Harrison, Trustee of the Harrison Keystone Trust Agreement	7.0309
23	26-01783.000		10.9129
24	26-01542.000	The Nardone Family Trust	59.9043
25	26-01755.000	Curtis Randall Wallner, et al	18.318*
26	26-03156.000	David A. Johnson, et al	12.3515
27	26-01901.000	Robert D. Workman, et ux	30.1366
28	26-01092.000	James E. Riggs, et ux	6.8523
29	26-01707.001	James Richmond, et ux	27.05
30	26-01707.000		1.01
31	26-01900.000	Robert Dale Workman, et ux	10.530
32	26-01661.000	Ross W. Johnson, Jr., et ux	72.6174

Unit Acreage Total 496.8650

Note: This map is for lessor identification purposes only and does not represent an actual boundary survey. The information shown should not be relied upon for any other purposes. Lessors and property lines are shown as per tax assessment records, deeds and recorded survey maps. The acreage numbers shown are based on lease documents or area calculations performed without the benefit of actual boundary survey.



XTO ENERGY, INC.
190 THORN HILL DRIVE,
WARRENDALE, PA 15086

MILLER UNIT A
TOWNSHIP 4 NORTH, RANGE 3 WEST
SECTIONS 5, 6, 11, 12, 18
OLD SEVEN RANGES
BUSINESSBURG QUAD
PULTNEY TWP, BELMONT CO, OHIO

EXHIBIT B

Unit Tracts Attached to that certain Operating Agreement dated May 18, 2015 covering the Miller A Unit, Pultney Township, Belmont County, Ohio

Tract #	Tax Map Number	Mineral Owner	Leased (Y/N)	Parcel Surface Acres in Unit	Mineral Owner Interest	Mineral Owner Surface Acres	Tract Participation	Unit Working Interest	XTO Working Interest	XTO Unit Participation	Phillips Exploration Working Interest	Phillips Exploration Unit Participation	AEU Working Interest	AEU Unit Participation	Address	City	State	Zip Code
1	26-01800.000	Ivan A. Miller and Mary H. Miller	Yes	19.7132	1.0000	19.7132	0.039675	3.967519%	0.000000%	0.000000%	60.000000%	2.380510%	40.000000%	1.587007%	8240 Township Road 654	Fredericksburg	OH	44627
2	26-01801.000	Ivan A. Miller and Mary H. Miller	Yes	6.7369	1.0000	6.7369	0.013559	1.95881%	0.000000%	0.000000%	60.000000%	0.813529%	40.000000%	0.542353%	8240 Township Road 654	Fredericksburg	OH	44627
3	26-01802.000	Ivan A. Miller and Mary H. Miller	Yes	23.0000	1.0000	23.0000	0.046290	4.629000%	0.000000%	0.000000%	60.000000%	2.777414%	40.000000%	1.851610%	8240 Township Road 654	Fredericksburg	OH	44627
4	26-03167.000	Carol L. Evans and Dean P. Evans	Yes	13.1032	0.5000	6.5516	0.013186	1.318688%	0.000000%	0.000000%	60.000000%	0.791153%	40.000000%	0.527433%	3450 Greensburg Rd	North Canton	OH	44720
4	26-03167.000	Penelton P. Clark, III	Yes	13.1032	0.1667	2.1839	0.004395	0.439529%	0.000000%	0.000000%	60.000000%	0.263718%	40.000000%	0.175812%	55450 Fulton Hill Road	Bellaire	OH	43906
4	26-03167.000	Mario J. Clark	Yes	13.1032	0.1667	2.1839	0.004395	0.439529%	0.000000%	0.000000%	60.000000%	0.263718%	40.000000%	0.175812%	55450 Fulton Hill Road	Bellaire	OH	43906
4	26-03167.000	Ryan L. Clark	Yes	13.1032	0.1667	2.1839	0.004395	0.439529%	0.000000%	0.000000%	60.000000%	0.263718%	40.000000%	0.175812%	55450 Fulton Hill Road	Bellaire	OH	43906
5	26-01651.000	Margaret Jane Hoskinson	Yes	8.7326	0.5000	4.3663	0.008788	0.878770%	0.000000%	0.000000%	60.000000%	0.527262%	40.000000%	0.351508%	55075 Fulton Hill Road	Bellaire	OH	43906
5	26-01651.000	Rodney Ray Hoskinson and Delia May Hoskinson	Yes	8.7326	0.5000	4.3663	0.008788	0.878770%	0.000000%	0.000000%	60.000000%	0.527262%	40.000000%	0.351508%	55075 Fulton Hill Road	Bellaire	OH	43906
6	26-00596.000	Rodney Ray Hoskinson and Delia May Hoskinson	Yes	1.7129	1.0000	1.7129	0.003447	0.344742%	0.000000%	0.000000%	60.000000%	0.206845%	40.000000%	0.137897%	55050 Fulton Hill Road	Bellaire	OH	43906
7	26-01461.000	Mark A. Dunfee and Jody L. Dunfee	Yes	0.5479	1.0000	0.5479	0.001103	0.110271%	0.000000%	0.000000%	60.000000%	0.066163%	40.000000%	0.044109%	55062 Fulton Hill Road	Bellaire	OH	43906
8	26-01461.001	Doris A. Woods, Trustee	Yes	0.3577	1.0000	0.3577	0.000720	0.071991%	0.000000%	0.000000%	60.000000%	0.043195%	40.000000%	0.028797%	229 Huber Village Road, Suite 100	Westerville	OH	43081
9	26-01700.001	Tabitha L. White	Yes	10.9726	1.0000	10.9726	0.022084	2.208566%	0.000000%	0.000000%	60.000000%	1.325020%	40.000000%	0.833474%	43 West Prospect Street, Apt #2	Bridgport	OH	43912
10	26-01700.000	Tabitha L. White	Yes	3.4677	1.0000	3.4677	0.006979	0.697916%	0.000000%	0.000000%	60.000000%	0.418750%	40.000000%	0.279166%	43 West Prospect Street, Apt #2	Bridgport	OH	43912
11	26-01702.000	Tabitha L. White	Yes	0.1083	1.0000	0.1083	0.000218	0.021797%	0.000000%	0.000000%	60.000000%	0.013078%	40.000000%	0.008119%	43 West Prospect Street, Apt #2	Bridgport	OH	43912
12	26-01863.000	Jay S. Van Dyne and Michele J. Van Dyne, his wife	Yes	7.5860	1.0000	7.5860	0.015288	1.528773%	0.000000%	0.000000%	60.000000%	0.916064%	40.000000%	0.610709%	56721 Ferry Landing Road	Shadyside	OH	43947
13	26-01354.000	Jay S. Van Dyne and Michele J. Van Dyne, his wife	Yes	1.5100	1.0000	1.5100	0.003039	0.303905%	0.000000%	0.000000%	60.000000%	0.182343%	40.000000%	0.121562%	56721 Ferry Landing Road	Shadyside	OH	43947
14	26-03079.000	Jay S. Van Dyne and Michele J. Van Dyne, his wife	Yes	24.6780	1.0000	24.6780	0.049667	4.966741%	0.000000%	2.980045%	60.000000%	6.091114%	40.000000%	1.986697%	56721 Ferry Landing Road	Shadyside	OH	43947
15	26-01862.000	Bounty Minerals, LLC	Yes	5.0441	1.0000	5.0441	0.010152	1.015185%	0.000000%	0.000000%	60.000000%	0.609114%	40.000000%	0.406074%	55259 Trough Road	Bellaire	OH	43906
16	26-01700.002	Tabitha L. White	Yes	5.0000	1.0000	5.0000	0.010063	1.006310%	0.000000%	0.000000%	60.000000%	0.603786%	40.000000%	0.402524%	43 West Prospect Street, Apt #2	Bridgport	OH	43912
17	26-01906.000	Jay S. Van Dyne and Michele J. Van Dyne	Yes	1.1247	1.0000	1.1247	0.002284	0.228359%	0.000000%	0.135816%	60.000000%	0.000000%	40.000000%	0.080544%	56721 Ferry Landing Road	Shadyside	OH	43947
18	26-01870.000	Robert E. Violet and Loretta L. Violet	Yes	50.4522	1.0000	50.4522	0.101541	10.154106%	0.000000%	0.000000%	60.000000%	6.092464%	40.000000%	4.061642%	54562 McClainsville Road	Bellaire	OH	43906
19	26-01942.000	Roger A. Barack and Lana J. Barack	Yes	44.4977	1.0000	44.4977	0.089557	8.955692%	0.000000%	0.000000%	60.000000%	5.373415%	40.000000%	3.582277%	64501 Harvey Hill Road	St. Clairsville	OH	43950
20	26-01141.001	Mary Jane Pauley	Yes	3.2486	1.0000	3.2486	0.006538	0.653819%	0.000000%	0.392292%	60.000000%	0.000000%	40.000000%	0.281528%	53882 McClainsville Road	Bellaire	OH	43906
21	26-01141.004	Elsie H. Fox	Yes	8.5568	1.0000	8.5568	0.017222	1.722158%	0.000000%	1.033295%	60.000000%	0.000000%	40.000000%	0.688863%	53883 McClainsville Road	Bellaire	OH	43906
22	26-01141.003	Patricia A. Harrison, Trustee of the Harrison Keystone Trust Agreement	Yes	7.0309	1.0000	7.0309	0.014151	1.415052%	0.000000%	0.849031%	60.000000%	0.000000%	40.000000%	0.566021%	54082 McClainsville Road	Bellaire	OH	43906
23	26-01783.000	Patricia A. Harrison, Trustee of the Harrison Keystone Trust Agreement	Yes	10.9129	1.0000	10.9129	0.021964	2.196351%	0.000000%	1.317811%	60.000000%	0.000000%	40.000000%	0.878540%	54082 McClainsville Road	Bellaire	OH	43906
24	26-01542.000	The Nardone Family Trust	Yes	59.6043	1.0000	59.6043	0.120565	12.056454%	0.000000%	7.233872%	60.000000%	0.000000%	40.000000%	4.822582%	32 15th Street	Wheeling	WV	26003
25	26-01755.000	Comptroling Willmer	No	18.3189	0.5000	9.1595	0.019434	1.843358%	0.000000%	0.000000%	60.000000%	0.000000%	0.000000%	0.000000%	64040 Grand Hill Road	Bellaire	OH	43906
25	26-01755.000	Robena Kay Hall	No	18.3189	0.5000	9.1595	0.019434	1.843358%	0.000000%	0.000000%	60.000000%	0.000000%	0.000000%	0.000000%	64040 Grand Hill Road	Bellaire	OH	43906
26	26-03156.000	David A. Johnson and Martha Johnson	Yes	12.3515	0.2500	3.0879	0.006215	0.621472%	0.000000%	0.000000%	60.000000%	0.372883%	40.000000%	0.248589%	13656 Mansfield Road	Athens	OH	45701
26	26-03156.000	Kelley Miller	Yes	12.3515	0.1250	1.5439	0.003107	0.310736%	0.000000%	0.000000%	60.000000%	0.186441%	40.000000%	0.124294%	73680 Millers Road	Marlins Ferry	OH	43935
26	26-03156.000	Ken Miller	Yes	12.3515	0.1250	1.5439	0.003107	0.310736%	0.000000%	0.000000%	60.000000%	0.186441%	40.000000%	0.124294%	73680 Millers Road	Marlins Ferry	OH	43935
26	26-03156.000	Gregory A. Johnson and Nancy Sue Johnson	Yes	12.3515	0.2500	3.0879	0.006215	0.621472%	0.000000%	0.000000%	60.000000%	0.372883%	40.000000%	0.248589%	54634 Fulton Hill Rd.	Bellaire	OH	43906
26	26-03156.000	Michael W. Johnson and Carol Bessey	Yes	12.3515	0.2500	3.0879	0.006215	0.621472%	0.000000%	0.000000%	60.000000%	0.372883%	40.000000%	0.248589%	54634 Fulton Hill Rd.	Bellaire	OH	43906
27	26-01901.000	Robert D. Workman and Ladonna S. Workman	Yes	30.1366	1.0000	30.1366	0.060653	6.065350%	0.000000%	0.000000%	60.000000%	3.639210%	40.000000%	2.426140%	645 Glenmont Avenue	Columbus	OH	43214
28	26-01092.000	James E. Riggs and Bobbie M. Riggs	Yes	6.8523	1.0000	6.8523	0.013791	1.379107%	0.000000%	0.000000%	60.000000%	0.827464%	40.000000%	0.551643%	54905 Fulton Hill Road	Bellaire	OH	43906
28	26-01092.000	James Richmond and Donna Richmond	Yes	27.0500	1.0000	27.0500	0.054441	5.444135%	0.000000%	0.000000%	60.000000%	0.000000%	40.000000%	2.177654%	54960 Fulton Hill Road	Bellaire	OH	43906
29	26-01092.000	James Richmond and Donna Richmond	Yes	1.0100	1.0000	1.0100	0.002033	0.203275%	0.000000%	0.000000%	60.000000%	0.000000%	40.000000%	0.881310%	67567 Pogue Road	St. Clairsville	OH	43950
30	26-01092.000	Robert Dale Workman and Ladonna Sue Workman	Yes	10.5300	1.0000	10.5300	0.021193	2.119288%	0.000000%	1.271573%	60.000000%	0.000000%	40.000000%	0.847115%	54905 Fulton Hill Road	St. Clairsville	OH	43950
31	26-01661.000	Ross W. Johnson, Jr. and Glenda M. Johnson	Yes	72.6174	1.0000	72.6174	0.146151	14.615117%	100.000000%	8.769072%	60.000000%	0.000000%	40.000000%	5.846047%	55008 Fulton Hill Road	Bellaire	OH	43906
32	26-01661.000	Ross W. Johnson, Jr. and Glenda M. Johnson	Yes	72.6174	1.0000	72.6174	0.146151	14.615117%	100.000000%	8.769072%	60.000000%	0.000000%	40.000000%	5.846047%	55008 Fulton Hill Road	Bellaire	OH	43906
														TOTAL UNIT ACRES	496.8650			29.362284%
														TOTAL CONTROLLED ACRES	478.5470			96.313284%

