Ohio Department of Natural Resources

JOHN R. KASICH, GOVERNOR JAMES ZEHRINGER, DIRECTOR

Richard J. Simmers, Chief
Division of Oil and Gas Resources Management
2045 Morse Road – Bldg. F-2
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ORDER BY THE CHIEF

January 11, 2017

ORDER NO. 2017-11

TO: Gulfport Energy Corporation
3001 Quail Springs Parkway
Oklahoma City, OK 73134

RE: Application for Unitization
Hogston B Unit
Belmont County, Ohio

SUBJECT: Order for Unit Operations of the Utica/Point Pleasant Formations

Pursuant to Ohio Revised Code ("R.C.") § 1509.28, the Chief of the Division of Oil and Gas Resources Management ("Chief" or "Division") makes the following Findings and issues the following Order with respect to Gulfport Energy Corporation's ("Gulfport") Application for Unit Operations for the Hogston B Unit:

DEFINITIONS:

As used in this order:

1) "Person" has the same meaning as in R. C. §1509.01.

2) "Application" means the application of Gulfport Energy Corporation for Unit Operation of the Hogston B Unit filed March 15, 2016, and includes all updates, amendments, and supplements to it.

3) "Royalty interest owner" means a person or the estate of a person, other than a working interest owner, who owns the right to or interest in any portion of the oil and/or gas, or proceeds from the sale thereof, from a tract.

4) "Working interest" means an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense.

5) "Working interest owner" means a person or the estate of a person who owns an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense. "Working interest owner" does not include an unleased mineral owner.

6) "Unleased mineral owner" means a royalty interest owner who owns oil and/or gas rights free of a lease or other instrument conveying all or any portion of the working interest in such rights to another. At the time of the order, there were no unleased mineral owners.

7) "Consenting working interest owner" means any working interest owner who enters into an agreement with Gulfport pertaining to the operation of the Hogston B Unit.

8) "Non-consenting working interest owner" means a working interest owner who does not enter into an agreement with Gulfport pertaining to the operation of the Hogston B Unit. The non-consenting working interest owners include those listed on Exhibit A.

9) "Gas" has the same meaning as in R.C. § 1509.01.

10) "Oil" has the same meaning as in R.C. § 1509.01.

11) "Unit Area" means all of the lands, oil and gas leases and/or oil and gas interests of forty-six (46) tracts as shown in Exhibit B totaling 428.22 acres located in Smith and Washington Townships, Belmont County, Ohio as shown in Exhibit C.

12) "Unit Participation" means the ratio of the surface acreage of a specific tract in the unit area to the total surface acreage of the unit area as that total surface acreage is specified in paragraph one of the Plan for Unit Operations of this order.

BACKGROUND:

1) Gulfport filed the Application pursuant to R. C. § 1509.28 to operate as a unit the Utica/Point Pleasant Formations at an approximate true vertical depth located from fifty (50) feet above the top of the Utica Shale to fifty (50) feet below the base of the Point Pleasant Formation. The Application includes a Unit Agreement, Model Form Operating Agreement and relevant exhibits. The Application also includes the pre-filed testimony of the following Gulfport employees: Michael Buckner, geologist; Danny Watson, reservoir engineer; and Jenae McCuistion (Ms. McCuistion changed her name after the filing of this application to Jenae Allert) landman.

2) Pursuant to R.C. § 1509.28, the Division held a hearing on August 16, 2016, in Columbus, Ohio at the Ohio Department of Natural Resources ("ODNR"), to consider the need for the operation as a unit of an entire pool or part thereof. At the hearing, Gulfport employees Buckner, Watson, and Allert confirmed their pre-filed testimony and answered questions posed by Division staff members.

FINDINGS:

1) Based on the Application and testimony by Gulfport's employees, the Chief finds that Gulfport has established that it is the "owner," as that term is defined in R.C. § 1509.01(K), of greater than sixty-five percent (65%) of the land area overlying the pool in the Hogston B Unit as required by R.C. § 1509.28(A).

2) Based on the Application and testimony by Gulfport's employees, the Chief finds that the operation of the Hogston B Unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas.

3) Based on the Application and testimony by Gulfport's employees, the Chief finds the value of the estimated additional recovery of oil or gas from the Hogston B Unit exceeds the estimated additional cost incident to conducting the operation of the Hogston B Unit.

ORDER:

IT IS HEREBY ORDERED:

Pursuant to R.C. § 1509.28, Gulfport is authorized to conduct operations within the Hogston B Unit in accordance with all of the following:

Plan for Unit Operations

1) The unit area is comprised of forty-six (46) tracts totaling 428.22 acres in Smith and Washington Townships, Belmont County, Ohio, as shown on Exhibit C.

2) Gulfport proposes to drill two (2) wells from a single pad site in the Hogston B Unit for the purpose of recovering oil and gas. Drilling operations shall commence in the unit area within twelve (12) months from the date of approval of this Order. In order to achieve the stated goal of substantially increasing the ultimate recovery of oil and gas from the Utica/Point Pleasant Formations within the unit area, Gulfport shall produce from two (2) wells no later than three (3) years after the date of approval of this order. If Gulfport fails to drill, complete, and produce at least two (2) wells in the unit area, the Chief may amend or terminate this order. Any additional wells permitted by the Chief for the Utica/Point Pleasant Formations in the unit area are subject to this order.

3) Evidence introduced by Gulfport at the Hogston B Unit hearing establishes that the Utica/Point Pleasant Formation uniformly underlies the unit area. Therefore, the allocated share of production to each tract shall be equal to that tract's unit participation.

4) Except as provided in Paragraph 9(d) of this order, all charges and credits made for investments in wells, tanks, pumps, machinery, materials, and equipment shall be

allocated among the working interest owners of each tract based on the unit participation. The proportionate share of the expenses attributable to tracts of the unleased mineral owners shall be allocated to Gulfport and the working interest owners.

5) All unit operation expenses shall be charged to, and paid by, Gulfport and working interest owners in amounts based on the unit participation plus their proportionate share of the expenses attributable to the tracts of unleased mineral owners. All unit operation expenses concerning wells and operating equipment shall be just and reasonable.

6) If necessary, Gulfport and the consenting working interest owners shall carry, or otherwise finance, any non-consenting working interest owners who are unable to meet their financial obligations in connection with the unit operations. Gulfport and all other consenting working interest owners' reasonable interest charge for carrying or financing the non-consenting working interest owners shall be determined by the terms of Gulfport's Unit Agreement and Model Form Operating Agreement for the Hogston B Unit. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.

7) Gulfport shall supervise and conduct all unit operations. Each working interest owner shall have a voting interest equal to its Unit Participation. Approval of unit operations shall be subject to the terms of Gulfport's Unit Agreement and Model Form Operating Agreement for the Hogston B Unit.

8) Unit operations may commence as of 7:00 a.m. on the day following the effective date of this order. Once the initial well is placed into production, operations within the Hogston B Unit may continue as long as hydrocarbons are produced from any well in the unit area without a cessation of more than ninety (90) days, unless otherwise approved by the Chief in writing. The Hogston B Unit may be terminated if working interest owners owning at least fifty-one percent (51%) of the working interest in the unit area determine that the unit operations are no longer warranted. If the unit operations are so terminated, Gulfport shall provide written notice of the termination to the Division and to all unleased mineral owners. In the event that termination of unit operations occurs prior to drilling and completing for production of two (2) wells in the Hogston B Unit, the Chief may amend this order.

9) The following additional provisions are found to be appropriate:

   a) No activity associated with the drilling, completion, or operation of the Hogston B Unit shall be conducted on the surface of any unleased property without the prior written consent of the owner of the surface rights of the unleased property.

   b) Unleased mineral owners shall not incur liability for any personal or property damage associated with any drilling, testing, completing, producing, operating, or plugging activities within the Hogston B Unit.

c) Each unleased mineral owner shall receive a monthly cash payment equal to a one-eighth (1/8) landowner royalty interest calculated on gross proceeds. Allocation of the one-eighth (1/8) landowner royalty shall be based on the unit participation of each unleased mineral owner's tract. Gulfport shall make royalty payments to all royalty interest owners at the same time.

d) In addition to the royalty payment, each unleased mineral owner shall receive a monthly cash payment equal to a seven-eighths (7/8) share of the net proceeds from production. Allocation of the seven-eighths (7/8) share shall be based on the unit participation of each unleased mineral owner's tract. After the working interest owners recover a reasonable interest charge equal to 200% of the cost of drilling, testing, completing, and producing the initial well, the working interest owners shall begin making such monthly payments for that well. For each additional well drilled in the unit area, the working interest owners shall begin making monthly payments equal to seven-eighths (7/8) share of net proceeds from production to each unleased mineral owner once the working interest owners have recovered a reasonable interest charge equal to 150% of the cost of drilling, testing, completing, and producing. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.

e) Nothing in this order prohibits an unleased mineral owner from entering into a lease agreement with Gulfport pursuant to terms agreeable to both parties. An unleased mineral owner who enters into a lease with Gulfport after the issuance of this order is no longer an unleased mineral owner under this order as of the effective date of the lease. Gulfport shall notify the Division upon the execution of a lease agreement with any unleased mineral owner who is subject to this order.

f) Except as provided in Paragraph 9(d) of this order, no expenses shall be paid by an unleased mineral owner for drilling, testing, completing, producing, or operating any well in the unit area. Moreover, unleased mineral owners are not responsible for any costs related to plugging any well in the unit area.

g) If requested in writing by any unleased mineral owner or by any non-consenting working interest owner, or in any manner by the Division, Gulfport shall provide, not later than thirty (30) days after the request, any of the following:

   i. A monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month; and

   ii. Any authorization for expenditure (AFE) prepared by Gulfport; and

   iii. A statement of all costs and expenses for purposes of Paragraphs 6 and 9(d) of this order.

h) Gulfport shall notify the Division of the assignment or transfer of any of its working interest in the Hogston B Unit. If Gulfport assigns or transfers any of its working interest, the assignee or transferee shall comply with this order.

i) Gulfport shall notify the Division if a tract that is leased by Gulfport, or any other consenting working interest owner, for purposes of operating the Hogston B Unit, becomes an unleased tract. If Gulfport or the consenting working interest owner is unable to enter into lease agreement for the unleased tract, Gulfport must submit a request to the Division for an amendment of this order, which will include a new hearing before the Chief.

j) Gulfport shall notify the Division if any consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with Gulfport pertaining to the operation of the Hogston B Unit. Gulfport shall also notify the Division if any consenting working interest owner assigns or transfers all or part of its working interest in the Hogston B Unit.

k) Gulfport shall notify the Division if any non-consenting working interest owner enters into an agreement with Gulfport pertaining to the operation of the Hogston B Unit.

10) This order is not effective unless and until Gulfport provides the Chief with final written approval of the unit operations as prescribed in this order by Gulfport and consenting working interest owners, and also by the royalty interest owners or, with respect to unleased acreage, unleased mineral owners of sixty-five percent (65%) of the acreage to be included in the unit. Upon receipt of this approval, this order shall become effective, and unit operations may commence as set forth above. In the event that Gulfport fails to provide all required approvals within six (6) months after the issuance date of this order, the order will be deemed revoked, and the Chief shall provide notice of the revocation to Gulfport and to all persons listed in Exhibit B to this order.

11) In the event that this Chief's Order is appealed, the time periods as specified in this order are tolled pending final determination of the appeal.

12) Within twenty-one (21) days of this order becoming effective, Gulfport shall file a copy of this order with the Belmont County (Ohio) Recorder's Office, in the records of each of tracts that are subject to this order and referenced in Exhibit C of this order. Gulfport shall submit a certification of the filing to the Division within fourteen (14) days of filing. The certification shall include a reference to the volume and page number corresponding to each record where the Chief's Order is recorded.

13) The Chief of the Division retains continuing jurisdiction over the Hogston B Unit as is consistent with the Chief's powers and duties as established by R.C. Chapter 1509 and

Ohio Admin. Code 1501:9. The Chief reserves the right to amend this Order subsequent to the commencement of unit operations within the unit area.

14) Except as specifically set forth in the terms of this order, nothing herein shall be construed as a release or waiver of any private right, obligation, duty, claim or cause of action.

15) In the event of a conflict between this Chief's Order and Gulfport's Unit Agreement and Model Form Operating Agreement attached to the application, this Chief's Order shall take precedence.

Jan 11, 2017
Date

Richard J. Simmers, Chief
Division of Oil and Gas Resources Management

Addressee is hereby notified that this action is final and effective and may be appealed pursuant to Section 1509.36 of the Ohio Revised Code. If the Order is appealed to the Ohio Oil and Gas Commission, the appeal must be in writing and must set forth the Orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission, 2045 Morse Road, Building H-3, Columbus, Ohio 43229-6693, within thirty (30) days after receipt of this Order.

In addition, within three (3) days after the appeal is filed with the Oil and Gas Commission, notice of the filing must be submitted to Richard J. Simmers, Chief, Division of Oil and Gas Resources Management, Ohio Department of Natural Resources, 2045 Morse Road, Building F-2, Columbus, Ohio 43229-6693.

Enclosures: Exhibit A
Exhibit B
Exhibit C

CERTIFIED MAIL TO:

NAME	ADDRESS	CITY	STATE	ZIP	
Westhawk Minerals, LLC	14313 N May Ave., Ste 100	Oklahoma City	OK	73134	91 7199 9991 7037 2029 9821
Elizabeth J. Gondira	4390 Grand Ave.	Shadyside	OH	43947	91 7199 9991 7037 2029 9838
Duane E. Schlosser, Jr. and Lenore Schlosser	5320 California Ave.	Louisville	OH	44641	91 7199 9991 7037 2029 9845
American Energy Corporation	46226 National Rd.	St. Clairsville	OH	43950	91 7199 9991 7037 2029 9852
The Ohio Valley Coal Company	46226 National Rd.	St. Clairsville	OH	43950	91 7199 9991 7037 2029 9869
Sarah J. Hogston	1053 Elm St.	Grafton	OH	44044	91 7199 9991 7037 2029 9876
Leroy Lucas, Nina Lucas, and Beth Ann Hill	46519 E. Captina Hwy.	Alledonia	OH	43902	91 7199 9991 7037 2029 9883
Stephen Wharton, Robert Wharton, and Julie Wharton	58845 Armstrong-Centerville Rd	Jacobsburg	OH	43933	91 7199 9991 7037 2029 9890
Carol J. Mills	185 Deerfield Place	Mineral	VA	23117	91 7199 9991 7037 2029 9906
Diane M. Manzo & David B. Manzo	10302 Tanager Trail	Brecksville	OH	44141	91 7199 9991 7037 2029 9913
Broadhead Resources, LLC	3321 Brunchberry Lane	Plano	TX	75023	91 7199 9991 7037 2029 9920
William C. Arrington	359 Ridgemont Drive	Forney	TX	75126	91 7199 9991 7037 2029 9937
Howard Perkins, H. Reuben Perkins	55490 Belmont Ridge Rd.	Beallsville	OH	43716	91 7199 9991 7037 2029 9944
Sheree M. Haavik	711 W. 17th St., Suite F-6	Costa Mesa	CA	92627	91 7199 9991 7037 2029 9951
Janet F. Toothman	58740 Ogilbee	Jacobsburg	OH	43933	91 7199 9991 7037 2029 9968
OGI Inc.	841 Hersch Ave.	Pasosa Springs	CO	81147	91 7199 9991 7037 2029 9975

Wind River Resources, Inc.	123 W 1st St, Ste 675, PO Box 2944	Casper	WY	82602	91 7199 9991 7037 2029 9982
Walter Production, Inc.	1100 Louisian, Suite 200	Houston	TX	77002	91 7199 9991 7037 2029 9999
Helis Oil & Gas Company, LLC	228 St. Charles Ave., Suite 912	New Orleans	LA	70130	91 7199 9991 7037 2030 0008
Lisa Craig Properties, LLC	58675 Redstone	Jacobsburg	OH	43933	91 7199 9991 7037 1966 4517
Robert D. House and Sharon I. Rice	PO Box 94	Jacobsburg	OH	43933	91 7199 9991 7037 1966 4524
GP Roberts Properties, LLC	58625 Redstone Road	Jacobsburg	OH	43933	91 7199 9991 7037 1966 4531
Carolyn J. Murphy and Kenneth J. Murphy	70163 Crescent Rd.	St. Clairsville	OH	43933	91 7199 9991 7037 1966 4548
Ronda L. Miller	58650 Redstone	Jacobsburg	OH	43933	91 7199 9991 7037 1966 4555
Charles J. and Sally J. Kane	2973 Sabalwood Court	Delray Beach	FL	3344[illegible]	91 7199 9991 7037 1966 4562
Harmon Creek Farms, LLC	3939 Edison Street NW	Uniontown	OH	446[illegible]	91 7199 9991 7037 1966 4579
Sue K. McCoy Judith A. Leibhart	26 Longfellow Dr, Apt A	Homestead	PA	1512[illegible]	91 7199 9991 7037 1966 4586
Shawn and Coreen M. Mahoney	158 Highland Ave.	Pittsburgh	PA	1522[illegible]	91 7199 9991 7037 1966 4593
J.J. Detweiler Enterprises, Inc.	2814 Edison Street NW	Uniontown	OH	4468[illegible]	91 7199 9991 7037 1966 4609
R. Michael and Helen J. Shepherd,	63003 McMillan Rd.	Barnesville	OH	4371[illegible]	91 7199 9991 7037 1966 4616
Thomas and Linda S. Tacosik	2111 Carriage Rd.	Powell	OH	4306[illegible]	91 7199 9991 7037 1966 4623
XTO Energy Inc. Attn: Win Ryan	810 Houston Street	Forth Worth	TX	7610[illegible]	91 7199 9991 7037 1966 4630
Varro Energy, LLC Attn: Eric Holey	1600 East 19th Street, Suite 404	Edmond	OK	7301[illegible]	91 7199 9991 7037 1966 4647

Zachary M. Simpson - Corporate Counsel Gulfport Energy Corporation	3001 Quail Springs Parkway	Oklahoma City	OK	73134	91 7199 9991 7037 1966 4654
Gulfport Energy Corporation Attn: Bill Eischeid, Land Manager	3001 Quail Springs Parkway	Oklahoma City	OK	73134	91 7199 9991 7037 1966 4661
Rice Drilling D LLC Attn: Aileen A. Rice Managing Director of Land Operations	2200 Rice Drive	Canonsburg	PA	15317	91 7199 9991 7037 1966 4678

Exhibit A

Tracts with Uncommitted Working Interest Owners Within the Hogston B Unit

TRACT NUMBER	UNCOMMITTED WORKING INTEREST OWNER	ADDRESS	LEASED? Y/N	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS	TOWNSHIP	COUNTY	STATE	UNIT PARTICIPATION
10	XTO Energy Inc.	810 Houston Street Fort Worth, Texas 76102 ATTN: Win Ryan	Y	27.578	6.4401%	43-00231.000	Washington	Belmont	OH	0.0644
20	Varro Energy, Inc. (1/3)	1600 East 19th Street, Suite 404 Edmond, OK 73013 ATTN: Eric Holey	Y	14.21067	3.3185%	43-00430.000	Washington	Belmont	OH	0.0332
25	Varro Energy, Inc. (1/3)	1600 East 19th Street, Suite 404 Edmond, OK 73013 ATTN: Eric Holey	Y	0.62267	0.1454%	43-00447.000	Washington	Belmont	OH	0.0015
27	XTO Energy Inc.	810 Houston Street Fort Worth, Texas 76102 ATTN: Win Ryan	Y	2.676	0.6249%	43-00461.000	Washington	Belmont	OH	0.0062
33	XTO Energy Inc.	810 Houston Street Fort Worth, Texas 76102 ATTN: Win Ryan	Y	2.914	0.6805%	43-00759.025	Washington	Belmont	OH	0.0068
34	XTO Energy Inc.	810 Houston Street Fort Worth, Texas 76102 ATTN: Win Ryan	Y	3.658	0.8542%	43-00759.026	Washington	Belmont	OH	0.0085
35	XTO Energy Inc.	810 Houston Street Fort Worth, Texas 76102 ATTN: Win Ryan	Y	5.446	1.2718%	43-00759.027	Washington	Belmont	OH	0.0127

36	XTO Energy Inc.	810 Houston Street Fort Worth, Texas 76102 ATTN: Win Ryan	Y	4.400	1.0275%	43-00759.028	Washington	Belmont	OH	0.0103
40	XTO Energy Inc.	810 Houston Street Fort Worth, Texas 76102 ATTN: Win Ryan	Y	5.033	1.1753%	43-00759.037	Washington	Belmont	OH	0.0118
		TOTAL UNCOMMITTED WI		**66.538**	**15.53835%**					
		TOTAL UNIT ACRES		**428.220**						

Exhibit B

Leases within the Hogston B Unit

TRACT NUMBER	GULFPORT LEASE ID NUMBER	LESSOR/OWNER	LEASED Y/N	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS	TOWNSHIP	COUNTY	STATE	COMMITTED WORKING INTEREST (NET ACRES)	GULFPORT WORKING INTEREST (NET ACRES)	RICE WORKING INTEREST (NET ACRES)	XTO WORKING INTEREST	VARRO WORKING INTEREST	UNIT PARTICIPATION	ADDRESS	CITY	STATE	ZIP CODE
1	3461	Westhawk Minerals, LLC	Y	2.71200	0.6333%	36-00325.000	Smith	Belmont	OH	0.0063	0.0063				0.0063	14313 N May Ave, Ste 100	Oklahoma City	OK	73134
2	3461	Westhawk Minerals, LLC	Y	4.23200	0.9883%	36-00325.001	Smith	Belmont	OH	0.0099	0.0099				0.0099	14313 N May Ave, Ste 100	Oklahoma City	OK	73134
3	3461	Westhawk Minerals, LLC	Y	1.73600	0.4054%	36-00326.002	Smith	Belmont	OH	0.0041	0.0041				0.0041	14313 N May Ave, Ste 100	Oklahoma City	OK	73134
4	10300	Elizabeth J. Gondira	Y	13.24300	3.0926%	36-00346.000	Smith	Belmont	OH	0.0309		0.0309			0.0309	4390 Grand Avenue	Shadyside	OH	43947
5	RICE	Duane E. Schlosser, Jr. and Lenore Schlosser	Y	25.80700	6.0266%	36-00512.000	Smith	Belmont	OH	0.0603		0.0603			0.0603	5320 California Ave	Louisville	OH	44641
6	9029	American Energy Corporation	Y	3.47700	0.8120%	36-00513.000	Smith	Belmont	OH	0.0081	0.0081				0.0081	46226 National Rd.	St. Clairsville	OH	43950
7	9029	American Energy Corporation	Y	12.04300	2.8123%	36-00523.001	Smith	Belmont	OH	0.0281	0.0281				0.0281	46226 National Rd.	St. Clairsville	OH	43950
8	9029	American Energy Corporation	Y	45.84800	10.7066%	36-00524.000	Smith	Belmont	OH	0.1071	0.1071				0.1071	46226 National Rd.	St. Clairsville	OH	43950
9	9031	The Ohio Valley Coal Company	Y	19.68200	4.5962%	36-00555.000	Smith	Belmont	OH	0.0460	0.0460				0.0460	46226 National Rd.	St. Clairsville	OH	43950
10	XTO	Sarah J. Hogston	Y	XTO	XTO	43-00231.000	Washington	Belmont	OH	0.0000			100%		XTO	58630 Ogilbee Rd	Jacobsburg	OH	43933
11	9031a	The Ohio Valley Coal Company	Y	0.47100	0.1100%	43-00251.000	Washington	Belmont	OH	0.0011	0.0011				0.0011	46226 National Rd.	St. Clairsville	OH	43950
12	3335	Leroy Lucas and Nina Lucas, husband and wife, and Beth Ann Hill	Y	0.66200	0.1546%	43-00286.000	Washington	Belmont	OH	0.0015	0.0015				0.0015	46519 E. Captina Hwy	Alledonia	OH	43902
13	RICE	Stephen Wharton and Robert Wharton, JTWROS, and Julie Wharton, wife	Y	5.87200	1.3713%	43-00348.000	Washington	Belmont	OH	0.0137		0.0137			0.0137	58845 Armstrong-Centerville Rd	Jacobsburg	OH	43933
14	TBD	Carol J. Mills	Y	11.74100	2.7418%	43-00404.010	Washington	Belmont	OH	0.0274	0.0274				0.0274	185 Deerfield Place	Mineral	VA	23117
15	RICE	Beverly J. Martin	Y	0.29100	0.0680%	43-00404.019	Washington	Belmont	OH	0.0007		0.0007			0.0007	630 Hillcrest Ln	Crystal Lake	IL	60014
16	RICE	Duane E. Schlosser, Jr. and Lenore Schlosser	Y	1.17300	0.2739%	43-00405.001	Washington	Belmont	OH	0.0027		0.0027			0.0027	5320 California Ave	Louisville	OH	44641
17	RICE	Duane E. Schlosser, Jr. and Lenore Schlosser	Y	25.65900	5.9920%	43-00405.002	Washington	Belmont	OH	0.0599		0.0599			0.0599	5320 California Ave	Louisville	OH	44641

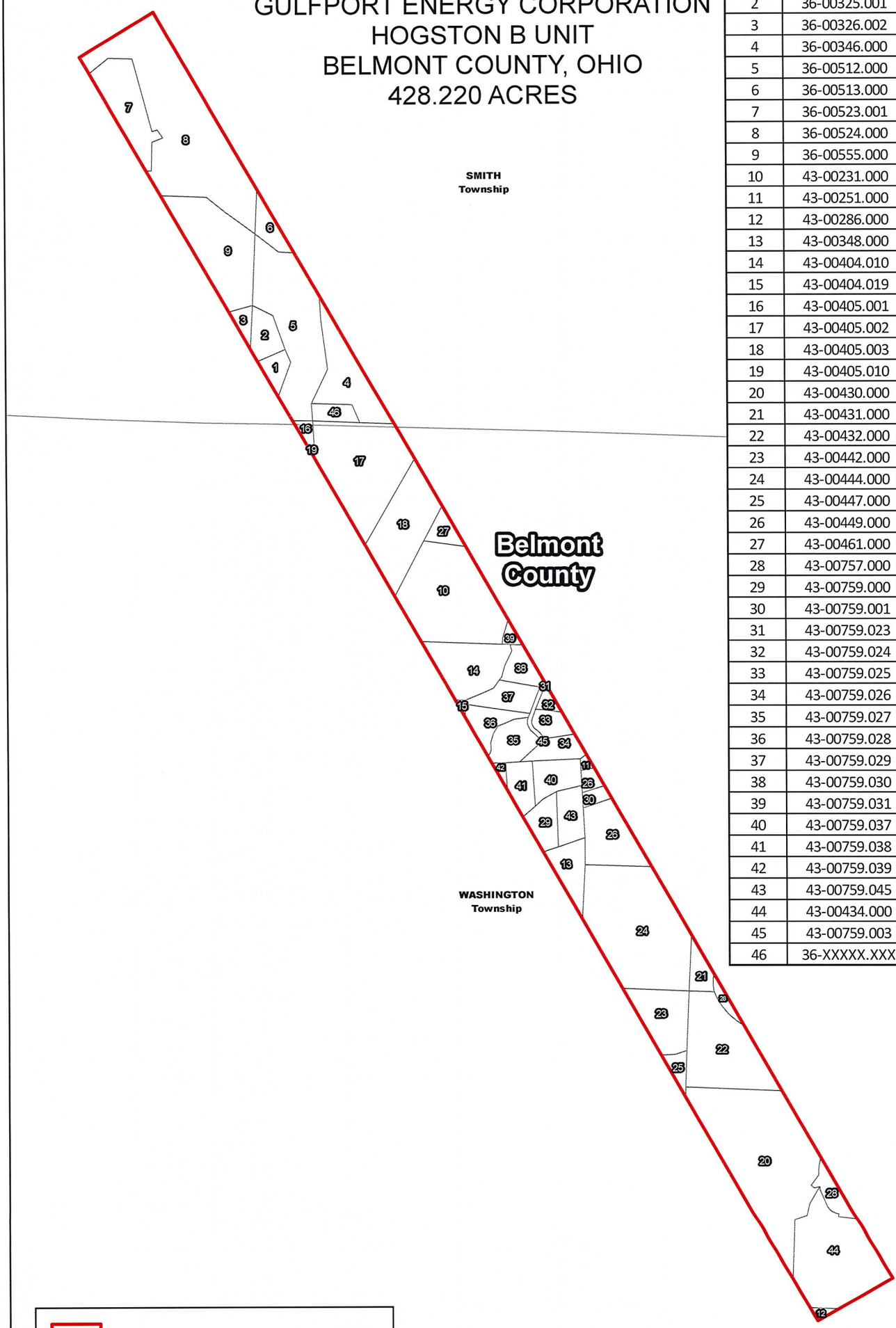
18	RICE	Duane E. Schlosser, Jr. and Lenore Schlosser	Y	16.68300	3.8959%	43-00405.003	Washington	Belmont	OH	0.0390		0.0390			0.0390	5320 California Ave	Louisville	OH	44641
19	9029a	American Energy Corporation	Y	0.14900	0.0348%	43-00405.010	Washington	Belmont	OH	0.0003	0.0003				0.0003	46226 National Rd.	St. Clairsville	OH	43950
20	5071	Howard Perkins, H. Reuben Perkins (2/3)	Y	28.42133	6.6371%	43-00430.000	Washington	Belmont	OH	0.0664	0.0664				0.0664	55490 Belmont Ridge Road	Beallsville	OH	43716 43957
20	Varro	Shirley M. Cottrill aka Sheree M. Haavik (1/3)	Y	VARRO	VARRO	43-00430.000	Washington	Belmont	OH	0.0000	0.0000			1/3	VARRO	711 W. 17th St., Suite F-6	Costa Mesa	CA	92627
20	DMA	The Ohio Valley Coal Company DMA PROTECTION LEASE	Y	0.00000	0.0000%	43-00430.000	Washington	Belmont	OH							46226 National Rd.	St. Clairsville	OH	43950
21	9031a	The Ohio Valley Coal Company	Y	3.01100	0.7031%	43-00431.000	Washington	Belmont	OH	0.0070	0.0070				0.0070	46226 National Rd.	St. Clairsville	OH	43950
22	9031b	The Ohio Valley Coal Company, Charles S. and Shirley L. Johnson	Y	20.55000	4.7989%	43-00432.000	Washington	Belmont	OH	0.0480	0.0480				0.0480	46226 National Rd.	St. Clairsville	OH	43950
23	9031b	The Ohio Valley Coal Company, Charles S. and Shirley L. Johnson	Y	10.07800	2.3535%	43-00442.000	Washington	Belmont	OH	0.0235	0.0235				0.0235	46226 National Rd	St. Clairsville	OH	43957
24	9031b	The Ohio Valley Coal Company	Y	35.60400	8.3144%	43-00444.000	Washington	Belmont	OH	0.0831	0.0831				0.0831	46226 National Rd	St. Clairsville	OH	43957
25	9031b	The Ohio Valley Coal Company (2/3)	Y	1.24533	0.2908%	43-00447.000	Washington	Belmont	OH	0.0029	0.0029					46227 National Rd	St. Clairsville	OH	43958
25	Varro	Shirley M. Cottrill aka Sheree M. Haavik (1/3)	Y	VARRO	VARRO	43-00447.000	Washington	Belmont	OH	0.0000				1/3	VARRO	711 W. 17th St., Suite F-6	Costa Mesa	CA	92627
26	9031a	The Ohio Valley Coal Company	Y	11.64100	2.7185%	43-00449.000	Washington	Belmont	OH	0.0272	0.0272				0.0272	46226 National Rd	St. Clairsville	OH	43957
27	XTO	Janet F. Toothman	Y	XTO	XTO	43-00461.000	Washington	Belmont	OH	0.0000			100%		XTO	58740 Ogilbee	Jacobsburg	OH	43933
28	9031a	The Ohio Valley Coal Company	Y	4.73000	1.1046%	43-00757.000	Washington	Belmont	OH	0.0110	0.0110				0.0110	46226 National Rd	St. Clairsville	OH	43957
29	RICE	OGI Inc., Wind River Resources, Inc., Walter Production, Inc., Helis Oil & Gas Company, LLC	Y	4.45100	1.0394%	43-00759.000	Washington	Belmont	OH	0.0104		0.0104			0.0104	825 South Main St 123 W 1st St, Ste 675,PO Box 2944 4568 Mayfield Rd, Ste 204	North Canton Casper Cleveland Gillette	OH WY OH WY	44720 82602 44121 82716
30	9031a	The Ohio Valley Coal Company	Y	1.31400	0.3069%	43-00759.001	Washington	Belmont	OH	0.0031	0.0031				0.0031	46226 National Rd	St. Clairsville	OH	43957
31	RICE	Lisa Craig Properties, LLC	Y	0.04800	0.0112%	43-00759.023	Washington	Belmont	OH	0.0001		0.0001			0.0001	58675 Redstone	Jacobsburg	OH	43933
32	8285	Robert D. House and Sharon I. Rice	Y	1.14200	0.2667%	43-00759.024	Washington	Belmont	OH	0.0027	0.0027				0.0027	PO Box 94	Jacobsburg	OH	43933
33	XTO	Michael G. and Patricia A. Roberts, JTWROS	Y	XTO	XTO	43-00759.025	Washington	Belmont	OH	0.0000			100%		XTO	11721 Fox Hill Rd	North Fort Myers	FL	33917
34	XTO	Michael G. and Patricia A. Roberts, JTWROS	Y	XTO	XTO	43-00759.026	Washington	Belmont	OH	0.0000			100%		XTO	11721 Fox Hill Rd	North Fort Myers	FL	33917

35	XTO	Michael G. and Patricia A. Roberts, JTWROS	Y	XTO	XTO	43-00759.027	Washington	Belmont	OH	0.0000			100%		XTO	11721 Fox Hill Rd	North Fort Myers	FL	33917
36	XTO	Michael G. and Patricia A. Roberts, JTWROS	Y	XTO	XTO	43-00759.028	Washington	Belmont	OH	0.0000			100%		XTO	11721 Fox Hill Rd	North Fort Myers	FL	33917
37	RICE	Carolyn J. Murphy and Kenneth J. Murphy (1/2)	Y	2.51200	0.5866%	43-00759.029	Washington	Belmont	OH	0.0059		0.0059			0.0059	70163 Crescent Road	St. Clairsville	OH	43933
37	13000	Ronda L. Miller (1/2)	Y	2.51200	0.5866%	43-00759.029	Washington	Belmont	OH	0.0059	0.0059				0.0059	58650 Redstone	Jacobsburg	OH	43933
38	RICE	Charles J. and Sally J. Kane	Y	3.72600	0.8701%	43-00759.030	Washington	Belmont	OH	0.0087		0.0087			0.0087	2973 Sabalwood Court	Delray Beach	FL	33445
39	RICE	Harmon Creek Farms, LLC	Y	0.92900	0.2169%	43-00759.031	Washington	Belmont	OH	0.0022		0.0022			0.0022	3939 Edison Street NW	Uniontown	OH	44685
40	XTO	Michael G. and Patricia A. Roberts, JTWROS	Y	XTO	XTO	43-00759.037	Washington	Belmont	OH	0.0000			100%		XTO	11721 Fox Hill Rd	North Fort Myers	FL	33917
41	9812	Sue K. McCoy	Y	4.11600	0.9612%	43-00759.038	Washington	Belmont	OH	0.0096	0.0096				0.0096	26 Longfellow Dr, Apt A	Homestead	PA	15120
42	RICE	Shawn and Coreen M. Mahoney, JTWROS	Y	0.64800	0.1513%	43-00759.039	Washington	Belmont	OH	0.0015		0.0015			0.0015	158 Highland Avenue	Pittsburgh	PA	15229
43	RICE	Shawn and Coreen M. Mahoney, JTWROS	Y	5.11300	1.1940%	43-00759.045	Washington	Belmont	OH	0.0119		0.0119			0.0119	158 Highland Avenue	Pittsburgh	PA	15229
44	9031b	The Ohio Valley Coal Company, Donald H. and Carol M. Stukey, Wilda Warren	Y	25.14900	5.8729%	43-00434.000	Washington	Belmont	OH	0.0587	0.0587				0.0587	46226 National Rd	St. Clairsville	OH	43957
45	RICE	J.J. Detweiler Enterprises, Inc.	Y	1.09900	0.2566%	(Redstone Rd) 43-00759.003	Washington	Belmont	OH	0.0026		0.0026			0.0026	2814 Edison Street NW	Uniontown	OH	44685
46	GPOR	R. Michael and Helen J. Shepherd, Thomas and Linda S. Tacosik	Y	2.16100	0.5046%	36-xxxxx.xxx	Smith	Belmont	OH	0.0050	0.0050				0.0050	63003 McMillan Road 2111 Carriage Road	Barnesville Powell	OH OH	43713 43065
										0.84462	0.59415	0.25046	0.12074	0.03464	0.8417				

TOTAL NET LEASED ACRES:	361.68167	84.4616%
TOTAL UNIT ACRES:	428.22000	

EXHIBIT C

GULFPORT ENERGY CORPORATION
HOGSTON B UNIT
BELMONT COUNTY, OHIO
428.220 ACRES



MAP ID	PARCEL NUMBER	ACRES
1	36-00325.000	2.712
2	36-00325.001	4.232
3	36-00326.002	1.736
4	36-00346.000	13.243
5	36-00512.000	25.807
6	36-00513.000	3.477
7	36-00523.001	12.043
8	36-00524.000	45.848
9	36-00555.000	19.682
10	43-00231.000	27.578
11	43-00251.000	0.471
12	43-00286.000	0.662
13	43-00348.000	5.872
14	43-00404.010	11.741
15	43-00404.019	0.291
16	43-00405.001	1.173
17	43-00405.002	25.659
18	43-00405.003	16.683
19	43-00405.010	0.149
20	43-00430.000	42.632
21	43-00431.000	3.011
22	43-00432.000	20.55
23	43-00442.000	10.078
24	43-00444.000	35.604
25	43-00447.000	1.868
26	43-00449.000	11.641
27	43-00461.000	2.676
28	43-00757.000	4.73
29	43-00759.000	4.451
30	43-00759.001	1.314
31	43-00759.023	0.048
32	43-00759.024	1.142
33	43-00759.025	2.914
34	43-00759.026	3.658
35	43-00759.027	5.446
36	43-00759.028	4.4
37	43-00759.029	5.024
38	43-00759.030	3.726
39	43-00759.031	0.929
40	43-00759.037	5.033
41	43-00759.038	4.116
42	43-00759.039	0.648
43	43-00759.045	5.113
44	43-00434.000	25.149
45	43-00759.003	1.099
46	36-XXXXX.XXX	2.161

HOGSTON B
SMITH & WASHINGTON TOWNSHIP
BELMONT COUNTY, OHIO

N

0 3,160
Feet

Gulfport ENERGY