Ohio Department of Natural Resources

JOHN R. KASICH, GOVERNOR JAMES ZEHRINGER, DIRECTOR

Richard J. Simmers, Chief
Division of Oil and Gas Resources Management
2045 Morse Road – Bldg. F-2
Columbus, OH 43229-6693
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ORDER BY THE CHIEF

January 11, 2017

ORDER NO. 2017-12

TO: Gulfport Energy Corporation
3001 Quail Springs Parkway
Oklahoma City, OK 73134

RE: Application for Unitization
Long Run B Unit
Belmont County, Ohio

SUBJECT: Order for Unit Operations of the Utica/Point Pleasant Formations

Pursuant to Ohio Revised Code ("R.C.") § 1509.28, the Chief of the Division of Oil and Gas Resources Management ("Chief" or "Division") makes the following Findings and issues the following Order with respect to Gulfport Energy Corporation's ("Gulfport") Application for Unit Operations for the Long Run B Unit:

DEFINITIONS:

As used in this order:

1) "Person" has the same meaning as in R. C. § 1509.01.

2) "Application" means the application of Gulfport Energy Corporation for Unit Operation of the Long Run B Unit filed July 18, 2016, and includes all updates, amendments, and supplements to it.

3) "Royalty interest owner" means a person or the estate of a person, other than a working interest owner, who owns the right to or interest in any portion of the oil and/or gas, or proceeds from the sale thereof, from a tract.

4) "Working interest" means an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense.

5) "Working interest owner" means a person or the estate of a person who owns an interest in oil and/or gas in the unit area by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, the owner of which is obligated to pay, either in cash or out of production or otherwise a portion of the unit expense. "Working interest owner" does not include an unleased mineral owner.

6) "Unleased mineral owner" means a royalty interest owner who owns oil and/or gas rights free of a lease or other instrument conveying all or any portion of the working interest in such rights to another. At the time of this order, the unleased mineral owners include the persons listed on Exhibit A for the corresponding tracts in the exhibit.

7) "Consenting working interest owner" means any working interest owner who enters into an agreement with Gulfport pertaining to the operation of the Long Run B Unit.

8) "Non-consenting working interest owner" means a working interest owner who does not enter into an agreement with Gulfport pertaining to the operation of the Long Run B Unit. The non-consenting working interest owners include the persons listed on Exhibit B for the corresponding tracts in the exhibit.

9) "Gas" has the same meaning as in R.C. § 1509.01.

10) "Oil" has the same meaning as in R.C. § 1509.01.

11) "Unit Area" means all of the lands, oil and gas leases and/or oil and gas interests of twenty-two (22) tracts as shown in Exhibit C totaling 194.494 acres located in Wayne Township, Belmont County, Ohio as shown in Exhibit D.

12) "Unit Participation" means the ratio of the surface acreage of a specific tract in the unit area to the total surface acreage of the unit area as that total surface acreage is specified in paragraph one of the Plan for Unit Operations of this order.

BACKGROUND:

1) Gulfport filed the application pursuant to R. C. § 1509.28 to operate as a unit the Utica/Point Pleasant Formations at an approximate true vertical depth located from fifty (50) feet above the top of the Utica Shale to fifty (50) feet below the base of the Point Pleasant Formation. The application includes a Unit Agreement, Model Form Operating Agreement, and relevant exhibits. The Application also includes the pre-filed testimony of the following Gulfport employees: Michael Buckner, geologist; Steven Baldwin, reservoir manager; and Jenae Allert, landman.

2) Pursuant to R.C. § 1509.28, the Division held a hearing on November 16, 2016, in Columbus, Ohio at the Ohio Department of Natural Resources ("ODNR"), to consider the need for the operation as a unit of an entire pool or part thereof. At the hearing, Gulfport employees Baldwin and Allert confirmed their pre-filed testimony and answered questions

posed by Division staff members. Mr. Buckner was unable to attend the hearing, so Mr. Steven Jones, Senior Geoscientist, confirmed Mr. Buckner's pre-filed testimony and answered questions posed by Division staff members.

FINDINGS:

1) Based on the application and testimony by Gulfport's employees, the Chief finds that Gulfport has established that it is the "owner," as that term is defined in R.C. § 1509.01(K), of greater than sixty-five percent (65%) of the land area overlying the pool in the Long Run B Unit as required by R.C. § 1509.28(A).

2) Based on the application and testimony by Gulfport's employees, the Chief finds that the operation of the Long Run B Unit is reasonably necessary to increase substantially the ultimate recovery of oil and gas.

3) Based on the application and testimony by Gulfport's employees, the Chief finds the value of the estimated additional recovery of oil or gas from the Long Run B Unit exceeds the estimated additional cost incident to conducting the operation of the Long Run B Unit.

ORDER:

IT IS HEREBY ORDERED:

Pursuant to R.C. § 1509.28, Gulfport is authorized to conduct operations within the Long Run B Unit in accordance with all of the following:

Plan for Unit Operations

1) The unit area is comprised of twenty-two (22) tracts totaling 194.494 acres in Wayne Township, Belmont County, Ohio, as shown on Exhibit D.

2) Gulfport proposes to drill one (1) well from a single pad site in the Long Run B Unit for the purpose of recovering oil and gas. Drilling operations shall commence in the unit area within twelve (12) months from the date of approval of this Order. In order to achieve the stated goal of substantially increasing the ultimate recovery of oil and gas from the Utica/Point Pleasant Formations within the unit area, Gulfport shall produce from one (1) well no later than two (2) years after the date of approval of this order. If Gulfport fails to drill, complete, and produce at least one (1) well in the unit area, the Chief may amend or terminate this order. Any additional wells permitted by the Chief for the Utica/Point Pleasant Formations in the unit area are subject to this order.

3) Evidence introduced by Gulfport at the Long Run B Unit hearing establishes that the Utica/Point Pleasant Formation uniformly underlies the unit area. Therefore, the allocated share of production to each tract shall be equal to that tract's unit participation.

4) Except as provided in Paragraph 9(d) of this order, all charges and credits made for investments in wells, tanks, pumps, machinery, materials, and equipment shall be allocated among the working interest owners of each tract based on the unit participation. The proportionate share of the expenses attributable to tracts of the unleased mineral owners shall be allocated to Gulfport and the working interest owners.

5) All unit operation expenses shall be charged to, and paid by, Gulfport and working interest owners in amounts based on the unit participation plus their proportionate share of the expenses attributable to the tracts of unleased mineral owners. All unit operation expenses concerning wells and operating equipment shall be just and reasonable.

6) If necessary, Gulfport and the consenting working interest owners shall carry, or otherwise finance, any non-consenting working interest owners who are unable to meet their financial obligations in connection with the unit operations. Gulfport and all other consenting working interest owners' reasonable interest charge for carrying or financing the non-consenting working interest owners shall be determined by the terms of Gulfport's Unit Agreement and Model Form Operating Agreement for the Long Run B Unit. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.

7) Gulfport shall supervise and conduct all unit operations. Each working interest owner shall have a voting interest equal to its Unit Participation. Approval of unit operations shall be subject to the terms of Gulfport's Unit Agreement and Model Form Operating Agreement for the Long Run B Unit.

8) Unit operations may commence as of 7:00 a.m. on the day following the effective date of this order. Once the initial well is placed into production, operations within the Long Run B Unit may continue as long as hydrocarbons are produced from any well in the unit area without a cessation of more than ninety (90) days, unless otherwise approved by the Chief in writing. The Long Run B Unit may be terminated if working interest owners owning at least fifty-one percent (51%) of the working interest in the unit area determine that the unit operations are no longer warranted. If the unit operations are so terminated, Gulfport shall provide written notice of the termination to the Division and to all unleased mineral owners. In the event that termination of unit operations occurs prior to drilling and completing for production of one (1) well in the Long Run B Unit, the Chief may amend this order.

9) The following additional provisions are found to be appropriate:

   a) No activity associated with the drilling, completion, or operation of the Long Run B Unit shall be conducted on the surface of any unleased property without the prior written consent of the owner of the surface rights of the unleased property.

   b) Unleased mineral owners shall not incur liability for any personal or property damage associated with any drilling, testing, completing, producing, operating, or plugging activities within the Long Run B Unit.

c) Each unleased mineral owner shall receive a monthly cash payment equal to a one-eighth (1/8) landowner royalty interest calculated on gross proceeds. Allocation of the one-eighth (1/8) landowner royalty shall be based on the unit participation of each unleased mineral owner's tract. Gulfport shall make royalty payments to all royalty interest owners at the same time.

d) In addition to the royalty payment, each unleased mineral owner shall receive a monthly cash payment equal to a seven-eighths (7/8) share of the net proceeds from production. Allocation of the seven-eighths (7/8) share shall be based on the unit participation of each unleased mineral owner's tract. After the working interest owners recover a reasonable interest charge equal to 200% of the cost of drilling, testing, completing, and producing the initial well, the working interest owners shall begin making such monthly payments for that well. For each additional well drilled in the unit area, the working interest owners shall begin making monthly payments equal to seven-eighths (7/8) share of net proceeds from production to each unleased mineral owner once the working interest owners have recovered a reasonable interest charge equal to 150% of the cost of drilling, testing, completing, and producing. Once a specific cost is charged to the initial well, that same cost cannot be charged to subsequent wells in the unit area.

e) Nothing in this order prohibits an unleased mineral owner from entering into a lease agreement with Gulfport pursuant to terms agreeable to both parties. An unleased mineral owner who enters into a lease with Gulfport after the issuance of this order is no longer an unleased mineral owner under this order as of the effective date of the lease. Gulfport shall notify the Division upon the execution of a lease agreement with any unleased mineral owner who is subject to this order.

f) Except as provided in Paragraph 9(d) of this order, no expenses shall be paid by an unleased mineral owner for drilling, testing, completing, producing, or operating any well in the unit area. Moreover, unleased mineral owners are not responsible for any costs related to plugging any well in the unit area.

g) If requested in writing by any unleased mineral owner or by any non-consenting working interest owner, or in any manner by the Division, Gulfport shall provide, not later than thirty (30) days after the request, any of the following:

   i. A monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month; and

   ii. Any authorization for expenditure (AFE) prepared by Gulfport; and

   iii. A statement of all costs and expenses for purposes of Paragraphs 6 and 9(d) of this order.

h) Gulfport shall notify the Division of the assignment or transfer of any of its working interest in the Long Run B Unit. If Gulfport assigns or transfers any of its working interest, the assignee or transferee shall comply with this order.

i) Gulfport shall notify the Division if a tract that is leased by Gulfport, or any other consenting working interest owner, for purposes of operating the Long Run B Unit becomes an unleased tract. If Gulfport or the consenting working interest owner is unable to enter into lease agreement for the unleased tract, Gulfport must submit a request to the Division for an amendment of this order, which will include a new hearing before the Chief.

j) Gulfport shall notify the Division if any consenting working interest owner revokes, rescinds, or otherwise terminates the agreement with Gulfport pertaining to the operation of the Long Run B Unit. Gulfport shall also notify the Division if any consenting working interest owner assigns or transfers all or part of its working interest in the Long Run B Unit.

k) Gulfport shall notify the Division if any non-consenting working interest owner enters into an agreement with Gulfport pertaining to the operation of the Long Run B Unit.

10) This order is not effective unless and until Gulfport provides the Chief with final written approval of the unit operations as prescribed in this order by Gulfport and consenting working interest owners, and also by the royalty interest owners or, with respect to unleased acreage, unleased mineral owners of sixty-five percent (65%) of the acreage to be included in the unit. Upon receipt of this approval, this order shall become effective, and unit operations may commence as set forth above. In the event that Gulfport fails to provide all required approvals within six (6) months after the issuance date of this order, the order will be deemed revoked, and the Chief shall provide notice of the revocation to Gulfport and to all persons listed in Exhibit C to this order.

11) In the event that this Chief's Order is appealed, the time periods as specified in this order are tolled pending final determination of the appeal.

12) Within twenty-one (21) days of this order becoming effective, Gulfport shall file a copy of this order with the Belmont County (Ohio) Recorder's Office, in the records of each of tracts that are subject to this order and referenced in Exhibit D of this order. Gulfport shall submit a certification of the filing to the Division within fourteen (14) days of filing. The certification shall include a reference to the volume and page number corresponding to each record where the Chief's Order is recorded.

13) The Chief of the Division retains continuing jurisdiction over the Long Run B Unit as is consistent with the Chief's powers and duties as established by R.C. Chapter 1509 and

Ohio Admin. Code 1501:9. The Chief reserves the right to amend this Order subsequent to the commencement of unit operations within the unit area.

14) Except as specifically set forth in the terms of this order, nothing herein shall be construed as a release or waiver of any private right, obligation, duty, claim, or cause of action.

15) In the event of a conflict between this Chief's Order and Gulfport's Unit Agreement and Model Form Operating Agreement attached to the application, this Chief's Order shall take precedence.

Jan 11, 2017
Date

Richard J. Simmers
Richard J. Simmers, Chief
Division of Oil and Gas Resources Management

Addressee is hereby notified that this action is final and effective and may be appealed pursuant to Section 1509.36 of the Ohio Revised Code. If the Order is appealed to the Ohio Oil and Gas Commission, the appeal must be in writing and must set forth the Orders complained of and the grounds upon which the appeal is based. Such appeal must be filed with the Oil and Gas Commission, 2045 Morse Road, Building H-3, Columbus, Ohio 43229-6693, within thirty (30) days after receipt of this Order.

In addition, within three (3) days after the appeal is filed with the Oil and Gas Commission, notice of the filing must be submitted to Richard J. Simmers, Chief, Division of Oil and Gas Resources Management, Ohio Department of Natural Resources, 2045 Morse Road, Building F-2, Columbus, Ohio 43229-6693.

Enclosures: Exhibit A
Exhibit B
Exhibit C
Exhibit D

CERTIFIED MAIL TO:

Name	Address	City	State	Zip	Certified Tracking
Michael W. & Barbara J. Moore	56170 Co. Rd. 92	Beallsville	OH	43716	91 7199 9991 7037 1966 4685
Kenneth R. and Jennifer L. Mason	PO Box 103	Alma	WV	26320	91 7199 9991 7037 1966 4692
James L. Brown & Karen S. Brown	41534 Mt Horeb	Bethesda	OH	43719	91 7199 9991 7037 1966 4708
Darren S. and Debbie A. Miller	41550 Mt Horeb	Bethesda	OH	43719	91 7199 9991 7037 1966 4715
Siltstone Resources, LLC	600 Jefferson St. Ste. 2000	Houston	TX	77002	91 7199 9991 7037 1966 4722
Bounty Minerals II Acquisitions, LLC	56170 Co. Rd. 92	Beallsville	OH	43716	91 7199 9991 7037 1966 4739
American Energy Corporation	46226 National Rd.	St. Clairsville	OH	43950	91 7199 9991 7037 1966 4746
Donald L. Hatcher, Samuel D. Hatcher, Dawn L. Huth and Polly A. Guiler	57755 Hunter	Bethesda	OH	43719	91 7199 9991 7037 1966 4753
Ernest B. & Debra A. Hatcher	70070 May	Bridgeport	OH	43912	91 7199 9991 7037 1966 4760
Brenda L. Murray	32 Cotswold Lane	Chagrin Falls	OH	44022	91 7199 9991 7037 1966 4777
State of Ohio	2088 Arlington RD	Akron	OH	44306	91 7199 9991 7037 1966 4784
Property Management Section ODOT Office of Real Estate	1980 W. Broad Street, 4th Floor Mail Stop 4120	Columbus	OH	43223	91 7199 9991 7037 1966 4791
Faye E. Brown	PO Box 980	East Lansing	MI	48826	91 7199 9991 7037 1966 4807
Tate F. Neiswonger	51368 Run Road	Beallsville	OH	43716	91 7199 9991 7037 1966 4814
John Wayne Huddleston	1400 Ocean Drive, Suite 1104 C	Corpus Christi	TX	78404	91 7199 9991 7037 1966 4821
Linda Hanes and Hugh Hanes	317 Kingwood Forest	Victoria	TX	77904	91 7199 9991 7037 1966 4838
Richard Huddleston C/O Linda Hanes	317 Kingwood Forest	Victoria	TX	77904	91 7199 9991 7037 1966 4845
Patsy Reynolds	153 Bethesda Street	Barnesville	OH	43713	91 7199 9991 7037 1966 4852

Barbara Walker	520 Hance Avenue	New Philadelphia	OH	44663	91 7199 9991 7037 1966 4869
Nancy Payne and Billy G. Payne C/O Laurie & Steve Evans	7224 High Plains Drive	Plano	TX	75024	91 7199 9991 7037 1966 4876
David L. Jones	400 E. High Street	Flushing	OH	43977	91 7199 9991 7037 1966 4883
James Jones and Denise Jones	61858 West Tacoma Road	Barnesville	OH	43713	91 7199 9991 7037 1966 4890
Tammera Gray and Kelly Gray	173 Craig Drive	Thornville	OH	43076	91 7199 9991 7037 1966 4906
Gary Phelps Strunk	124 Debra Ann Drive	Mountain Home	TX	78058	91 7199 9991 7037 1966 4913
Carmen G. Strunk	9590 S. Foster Road	San Antonio	TX	78222	91 7199 9991 7037 1966 4920
Murray Mining Corporation	46226 National Rd.	St. Clairsville	OH	43950	91 7199 9991 7037 1966 4937
Capstone Holding Company	70245 Bannock Uniontown Rd	Bannock	OH	43972	91 7199 9991 7037 1966 4944
Eclipse Resources - Ohio, LLC Eclipse Resources I, LP Attn; Chad Volk	2121 Old Gatesburg Road, Suite 110	State College	PA	16803	91 7199 9991 7037 1966 4951
John J. Troyer & Vernon J. Troyer	433 North Swinehart Rd	Orrville	OH	44667	91 7199 9991 7037 1966 4968
Wayne J. Beachy, Trustee of the Wayne J. Beachy Revocable Trust, dated 12/18/2002 and Amanda Beachy, Trustee of the Amanda Beachy Revocable Trust, dated 12/18/2002	4529 SR 39	Millersburg	OH	44654	91 7199 9991 7037 1966 4975
Zachary M. Simpson Corporate Counsel Gulfport Energy Corporation	3001 Quail Springs Parkway	Oklahoma City	OK	73134	91 7199 9991 7037 1966 4982
Gulfport Energy Corporation Attn: Bill Eischeid, Land Manager	3001 Quail Springs Parkway	Oklahoma City	OK	73134	91 7199 9991 7037 1966 4999
Rice Drilling D, LLC Attn: Aileen A. Rice	2200 Rice Drive	Canonsburg	PA	15317	91 7199 9991 7037 1966 5002

Exhibit A

Unleased Mineral Owners

TRACT NUMBER	GULFPORT LEASE ID NUMBER	LESSOR/OWNER	LEASED? Y/N	ACRES IN UNIT	TRACT PARTICIPATION	PARCEL ID NUMBERS	TOWNSHIP	COUNTY	STATE	UNIT PARTICIPATION	ADDRESS	CITY	STATE	ZIP CODE
14	UNLEASED MINERAL INTEREST	State of Ohio	N	5.10100	2.62270%	47-00034.001	Wayne	Belmont	OH	2.62270%	2088 Arlington RD	Akron	OH	44306

TOTAL UNITIZED ACRES	**5.10100**	**2.62270%**
TOTA UNIT ACRES	**194.494**	

	Unleased

Exhibit B

Non-Consenting Working Interest Owners

TRACT NUMBER	UNCOMMITTED WORKING INTEREST OWNER	ADDRESS	LEASED? Y/N	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS	TOWNSHIP	COUNTY	STATE	UNIT PARTICIPATION
18	Eclipse Resources – Ohio, LLC Eclipse Resources I, LP (30%)	Eclipse Resources – Ohio, LLC Eclipse Resources I, LP 2121 Old Gatesburg Road, Suite 110 State College, PA 16803 Attention: Chad Volk	Y	0.35610	0.18309%	47-00094.001	Wayne	Belmont	OH	0.18309%

TOTAL UNCOMMITTED WI	**0.35610**	**0.18309%**
TOTAL UNIT ACRES	**194.494**	

Exhibit C

TRACT NUMBER	GULFPORT LEASE ID NUMBER	LESSOR/OWNER	LEASED? Y/N	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	PARCEL ID NUMBERS	TOWNSHIP	COUNTY	STATE	WORKING INTEREST	WORKING INTEREST	WORKING INTEREST	WORKING INTEREST	UNIT PARTICIPATION	ADDRESS	CITY	STATE	ZIP CODE
1	3433	Michael W. & Barbara J. Moore	Y	0.03900	0.02005%	45-00012 000	Wayne	Belmont	OH	0 02005%	0.02005%	0.00000%	0.00000%	0.02005%	56170 Co. Rd. 92	Beallsville	OH	43716
2	14669	Kenneth R. and Jennifer L. Mason JTWROS	Y	22 37900	11.50627%	45-00082 000	Wayne	Belmont	OH	0 00000%	0.00000%	0.00000%	0.00000%	11 50627%	PO Box 103	Alma	WV	26320
3	2128	James L. Brown & Karen S. Brown	Y	32 33400	16.62468%	45-00315 000	Wayne	Belmont	OH	16.62468%	16.62468%	0.00000%	0.00000%	16 62468%	41534 Mt Horeb	Bethesda	OH	43719
4	2141	Darren S. and Debbie A. Miller, JTWROS	Y	1.98800	1.02214%	45-00316 000	Wayne	Belmont	OH	1 02214%	1.02214%	0.00000%	0.00000%	1.02214%	41550 Mt Horeb	Bethesda	OH	43719
5	9029	American Energy Corportion	Y	1.32800	0.68280%	45-00333 000	Wayne	Belmont	OH	0 68280%	0.68280%	0.00000%	0.00000%	0.68280%	46226 National Rd.	St. Clairsville	OH	43950
6	TBD	Siltstone Resources, LLC	Y	26 62500	13.68940%	45-90007 000	Wayne	Belmont	OH	13.68940%	13.68940%	0.00000%	0.00000%	13.68940%	600 Jefferson St. Ste. 2000	Houston	TX	77002
7	TBD	Siltstone Resources, LLC	Y	3.26600	1.67920%	45-90007 001	Wayne	Belmont	OH	1 67920%	1.67920%	0.00000%	0.00000%	1.67920%	600 Jefferson St. Ste. 2000	Houston	TX	77002
8	3433	Bounty Minerals II Acquisitions, LLC	Y	7.42700	3.81863%	46-00159 000	Wayne	Belmont	OH	3 81863%	3.81863%	0.00000%	0.00000%	3.81863%	56170 Co. Rd. 92	Beallsville	OH	43716
9	3433	Michael W. & Barbara J. Moore, JTWROS	Y	18 94500	9.74066%	46-00161 000	Wayne	Belmont	OH	9.74066%	9.74066%	0.00000%	0.00000%	9.74066%	56170 Co. Rd. 92	Beallsville	OH	43716
10	TBD	American Energy Corporation	Y	0.75000	0.38562%	47-00005 000	Wayne	Belmont	OH	0 38562%	0.38562%	0.00000%	0.00000%	0.38562%	46226 National Rd.	St. Clairsville	OH	43950
11	RICE	Donald L. Hatcher, Samuel D. Hatcher, Dawn L. Huth and Polly A. Guiler	Y	0.73400	0.37739%	47-00025 000	Wayne	Belmont	OH	0 37739%	0.00000%	0.37739%	0.00000%	0.37739%	57755 Hunter	Bethesda	OH	43719
12	12961	Ernest B. & Debra A. Hatcher, JTWROS	Y	8.09500	4.16208%	47-00026 000	Wayne	Belmont	OH	4.16208%	4.16208%	0.00000%	0.00000%	4.16208%	70070 May	Bridgeport	OH	43912
13	5675	Brenda L. Murray	Y	31 80800	16 35423%	47-00034 000	Wayne	Belmont	OH	16.35423%	16.35423%	0.00000%	0.00000%	16 35423%	32 Cotswold Lane	Chagrin Falls	OH	44022
14	UNLEASED MINERAL NTEREST	State of Ohio	N	*5.101	*2.6227%	47-00034 001	Wayne	Belmont	OH	0 00000%	0.00000%	0.00000%	0.00000%	*2.6227%	2088 Arlington RD	Akron	OH	44306
15	5065	Faye E. Brown	Y	0.16000	0.08226%	47-00071 000	Wayne	Belmont	OH	0 08226%	0.08226%	0.00000%	0.00000%	0.08226%	PO Box 980	East Lansing	MI	48826
16	TBD	Tate F. Neiswonger (1/2)	Y	3.82200	1.96510%	47-00093 000	Wayne	Belmont	OH	1 96510%	1.96510%	0.00000%	0.00000%	1.96510%	51368 Run Road	Beallsville	OH	43716
16	13583	John Wayne Huddleston (1/24)	Y	0.31850	0.16376%	47-00093 000	Wayne	Belmont	OH	0.16376%	0.16376%	0.00000%	0.00000%	0.16376%	1400 Ocean Drive, Suite 1104 C	Corpus Christi	TX	78404
16	13495	Linda Hanes and Hugh Hanes (1/24)	Y	0.31850	0.16376%	47-00093 000	Wayne	Belmont	OH	0.16376%	0.16376%	0.00000%	0.00000%	0.16376%	317 Kingwood Forest	Victoria	TX	77904
16	13506	Richard Huddleston (1/24) C/O Linda Hanes	Y	0.31850	0.16376%	47-00093 000	Wayne	Belmont	OH	0.16376%	0.16376%	0.00000%	0.00000%	0.16376%	317 Kingwood Forest	Victoria	TX	77904
16	13501	Patsy Reynolds (1/24)	Y	0.31850	0.16376%	47-00093 000	Wayne	Belmont	OH	0.16376%	0.16376%	0.00000%	0.00000%	0.16376%	153 Bethesda Street	Barnesville	OH	43713
16	13500	Barbara Walker (1/24)	Y	0.31850	0.16376%	47-00093 000	Wayne	Belmont	OH	0.16376%	0.16376%	0.00000%	0.00000%	0.16376%	520 Hance Avenue	New Philadelphia	OH	44663
16	13582	Nancy Payne and Billy G. Payne (1/24) C/O Laurie & Steve Evans	Y	0.31850	0.16376%	47-00093 000	Wayne	Belmont	OH	0.16376%	0.16376%	0.00000%	0.00000%	0.16376%	7224 High Plains Drive	Plano	TX	75024
16	13441	David L. Jones (1/24)	Y	0.31850	0.16376%	47-00093 000	Wayne	Belmont	OH	0.16376%	0.16376%	0.00000%	0.00000%	0.16376%	400 E. High Street	Flushing	OH	43977
16	13440	James Jones and Denise Jones (1/48)	Y	0.15925	0.08188%	47-00093 000	Wayne	Belmont	OH	0 08188%	0.08188%	0.00000%	0.00000%	0.08188%	61858 West Tacoma Road	Barnesville	OH	43713
16	13434	Tammera Gray and Kelly Gray (1/48)	Y	0.15925	0.08188%	47-00093 000	Wayne	Belmont	OH	0 08188%	0.08188%	0.00000%	0.00000%	0.08188%	173 Craig Drive	Thornville	OH	43076
16	TBD	Gary Phelps Strunk (1/12)	Y	0.63700	0.32752%	47-00093 000	Wayne	Belmont	OH	0 32752%	0.32752%	0.00000%	0.00000%	0.32752%	124 Debra Ann Drive	Mountain Home	TX	78058
16	TBD	Carmen G. Strunk (1/12)	Y	0.63700	0.32752%	47-00093 000	Wayne	Belmont	OH	0 32752%	0.32752%	0.00000%	0.00000%	0.32752%	9590 S. Foster Road	San Antonio	TX	78222
17	9029	Murray Mining Corporation	Y	1.04600	0.53781%	47-00094 000	Wayne	Belmont	OH	0 53781%	0.53781%	0.00000%	0.00000%	0.53781%	46226 National Rd.	St. Clairsville	OH	43950
18	13534	Capstone Holding Company (GPOR 70%)	Y	0.83090	0.42721%	47-00094 001	Wayne	Belmont	OH	0.42721%	0.42721%	0.00000%	0.00000%	0.42721%	70245 Bannock Uniontown Rd	Bannock	OH	43972
18	UNCOMMITTED WIO	Capstone Holding Company (ECR 30%)	Y	**0.35610	**0.18309%	47-00094 001	Wayne	Belmont	OH	0 00000%	0.00000%	0.00000%	30%	**0.18309%	2121 Old Gatesburg Road, Suite 110	State College	OH	44306
19	9029	Murray Mining Corporation	Y	8.42100	4.32970%	47-00094 002	Wayne	Belmont	OH	4 32970%	4.32970%	0.00000%	0.00000%	4.32970%	46226 National Rd.	St. Clairsville	OH	43950
20	TBD	Tate F. Neiswonger (1/2)	Y	6.25900	3.21809%	47-00095 000	Wayne	Belmont	OH	3 21809%	3.21809%	0.00000%	0.00000%	3.21809%	51368 Run Road	Beallsville	OH	43716

TRACT NUMBER	GULFPORT LEASE ID NUMBER	LESSOR/OWNER	LEASED? Y/N	SURFACE ACRES IN UNIT	TRACT PARTICIPATION	TAX MAP PARCEL ID NUMBERS	TOWNSHIP	COUNTY	STATE	COMMITTED WORKING INTEREST	GULFPORT WORKING INTEREST	RICE WORKING INTEREST	ECR WORKING INTEREST	UNIT PARTICIPATION	ADDRESS	CITY	STATE	ZIP CODE
20	13583	John Wayne Huddleston (1/24)	Y	0.52158	0.26817%	47-00095 000	Wayne	Belmont	OH	0 26817%	0.26817%	0.00000%	0.00000%	0.26817%	1400 Ocean Drive, Suite 1104 C	Corpus Christi	TX	78404
20	13495	Linda Hanes and Hugh Hanes (1/24)	Y	0.52158	0.26817%	47-00095 000	Wayne	Belmont	OH	0 26817%	0.26817%	0.00000%	0.00000%	0.26817%	317 Kingwood Forest	Victoria	TX	77904
20	13506	Richard Huddleston (1/24) C/O Linda Hanes	Y	0.52158	0.26817%	47-00095 000	Wayne	Belmont	OH	0 26817%	0.26817%	0.00000%	0.00000%	0.26817%	317 Kingwood Forest	Victoria	TX	77904
20	13501	Patsy Reynolds (1/24)	Y	0.52158	0.26817%	47-00095 000	Wayne	Belmont	OH	0 26817%	0.26817%	0.00000%	0.00000%	0.26817%	153 Bethesda Street	Barnesville	OH	43713
20	13500	Barbara Walker (1/24)	Y	0.52158	0.26817%	47-00095 000	Wayne	Belmont	OH	0 26817%	0.26817%	0.00000%	0.00000%	0.26817%	520 Hance Avenue	New Philadelphia	OH	44663
20	13582	Nancy Payne and Billy G. Payne (1/24) C/O Laurie & Steve Evans	Y	0.52158	0.26817%	47-00095 000	Wayne	Belmont	OH	0 26817%	0.26817%	0.00000%	0.00000%	0.26817%	7224 High Plains Drive	Plano	TX	75024
20	13441	David L. Jones (1/24)	Y	0.52158	0.26817%	47-00095 000	Wayne	Belmont	OH	0 26817%	0.26817%	0.00000%	0.00000%	0.26817%	400 E. High Street	Flushing	OH	43977
20	13440	James Jones and Denise Jones (1/48)	Y	0.26079	0.13409%	47-00095 000	Wayne	Belmont	OH	0.13409%	0.13409%	0.00000%	0.00000%	0.13409%	61858 West Tacoma Road	Barnesville	OH	43713
20	13434	Tammera Gray and Kelly Gray (1/48)	Y	0.26079	0.13409%	47-00095 000	Wayne	Belmont	OH	0.13409%	0.13409%	0.00000%	0.00000%	0.13409%	173 Craig Drive	Thornville	OH	43076
20	TBD	Gary Phelps Strunk (1/12)	Y	1.04317	0.53635%	47-00095 000	Wayne	Belmont	OH	0 53635%	0.53635%	0.00000%	0.00000%	0.53635%	124 Debra Ann Drive	Mountain Home	TX	78058
20	TBD	Carmen G. Strunk (1/12)	Y	1.04317	0.53635%	47-00095 000	Wayne	Belmont	OH	0 53635%	0.53635%	0.00000%	0.00000%	0.53635%	9590 S. Foster Road	San Antonio	TX	78222
21	2148	John J. Troyer & Vernon J. Troyer	Y	0.22000	0.11311%	47-00020 000	Wayne	Belmont	OH	0.11311%	0.11311%	0.00000%	0.00000%	0.11311%	433 North Swinehart Rd	Orrville	OH	44667
22	TBD	Gary Phelps Strunk (1/12)	Y	0.20658	0.10622%	47-00095 001	Wayne	Belmont	OH	0.10622%	0.10622%	0.00000%	0.00000%	0.10622%	124 Debra Ann Drive	Mountain Home	TX	78058
22	TBD	Carmen G. Strunk (1/12)	Y	0.20658	0.10621%	47-00095 001	Wayne	Belmont	OH	0.10621%	0.10621%	0.00000%	0.00000%	0.10621%	9590 S. Foster Road	San Antonio	TX	78222
22	5055	Wayne J. Beachy, Trustee of the Wayne J. Beachy Revocable Trust, dated 12/18/2002 and Amanda Beachy, Trustee of the Amanda Beachy Revocable Trust, dated 12/18/2002 (50%)	Y	1.23950	0.63729%	47-00095 001	Wayne	Belmont	OH	0 63729%	0.63729%	0.00000%	0.00000%	0.63729%	4529 SR 39	Millersburg	OH	44654
22	13583	John Wayne Huddleston (1/24)	Y	0.10329	0.05311%	47-00095 001	Wayne	Belmont	OH	0 05311%	0.05311%	0.00000%	0.00000%	0.05311%	1400 Ocean Drive, Suite 1104 C	Corpus Christi	TX	78404
22	13495	Linda Hanes and Hugh Hanes (1/24)	Y	0.10329	0.05311%	47-00095 001	Wayne	Belmont	OH	0 05311%	0.05311%	0.00000%	0.00000%	0.05311%	317 Kingwood Forest	Victoria	TX	77904
22	13506	Richard Huddleston (1/24) C/O Linda Hanes	Y	0.10329	0.05311%	47-00095 001	Wayne	Belmont	OH	0 05311%	0.05311%	0.00000%	0.00000%	0.05311%	317 Kingwood Forest	Victoria	TX	77904
22	13501	Patsy Reynolds (1/24)	Y	0.10329	0.05311%	47-00095 001	Wayne	Belmont	OH	0 05311%	0.05311%	0.00000%	0.00000%	0.05311%	153 Bethesda Street	Barnesville	OH	43713
22	13500	Barbara Walker (1/24)	Y	0.10329	0.05311%	47-00095 001	Wayne	Belmont	OH	0 05311%	0.05311%	0.00000%	0.00000%	0.05311%	520 Hance Avenue	New Philadelphia	OH	44663
22	13582	Nancy Payne and Billy G. Payne (1/24) C/O Laurie & Steve Evans	Y	0.10329	0.05311%	47-00095 001	Wayne	Belmont	OH	0 05311%	0.05311%	0.00000%	0.00000%	0.05311%	7224 High Plains Drive	Plano	TX	75024
22	13441	David L. Jones (1/24)	Y	0.10329	0.05311%	47-00095 001	Wayne	Belmont	OH	0 05311%	0.05311%	0.00000%	0.00000%	0.05311%	400 E. High Street	Flushing	OH	43977
22	13440	James Jones and Denise Jones (1/48)	Y	0.05165	0.02655%	47-00095 001	Wayne	Belmont	OH	0 02655%	0.02655%	0.00000%	0.00000%	0.02655%	61858 West Tacoma Road	Barnesville	OH	43713
22	13434	Tammera Gray and Kelly Gray (1/48)	Y	0.05165	0.02655%	47-00095 001	Wayne	Belmont	OH	0 02655%	0.02655%	0.00000%	0.00000%	0.02655%	173 Craig Drive	Thornville	OH	43076

TOTAL NET LEASED ACRES	**189.036900**	**97.19421%**
TOTAL UNIT ACRES	**194.49400**	

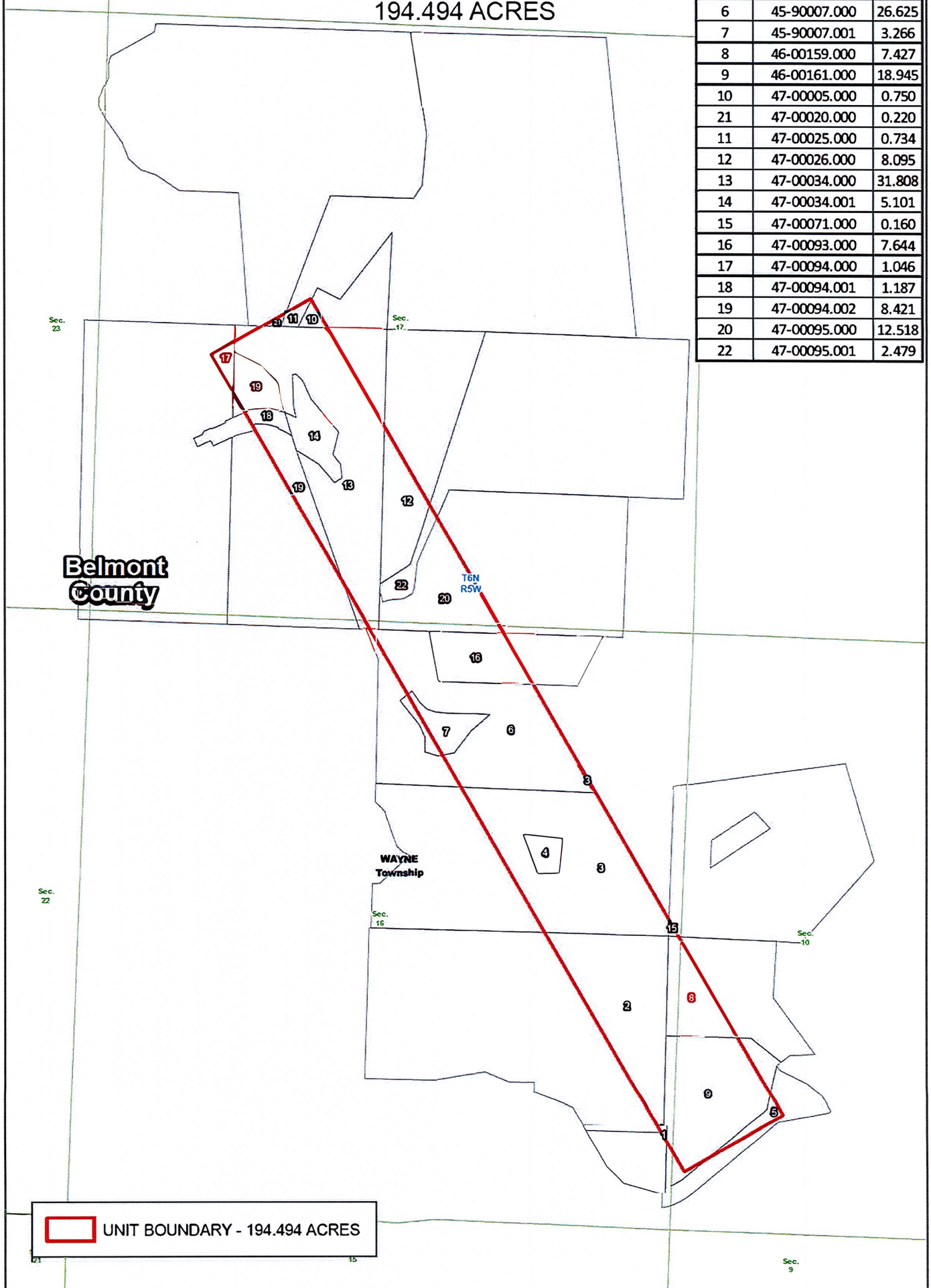
85.68794%	**85.31055%**	**0.37739%**	****0.18309%**	**97.19421%**

*UNLEASED MINERAL INTEREST OWNER
**UNCOMMITTED WORKING INTEREST OWNER

Exhibit D

GULFPORT ENERGY CORPORATION
LONG RUN B UNIT
BELMONT COUNTY, OHIO
194.494 ACRES

MAP ID	PARCEL NUMBER	ACRES
1	45-00012.000	0.039
2	45-00082.000	22.379
3	45-00315.000	32.334
4	45-00316.000	1.988
5	45-00333.000	1.328
6	45-90007.000	26.625
7	45-90007.001	3.266
8	46-00159.000	7.427
9	46-00161.000	18.945
10	47-00005.000	0.750
21	47-00020.000	0.220
11	47-00025.000	0.734
12	47-00026.000	8.095
13	47-00034.000	31.808
14	47-00034.001	5.101
15	47-00071.000	0.160
16	47-00093.000	7.644
17	47-00094.000	1.046
18	47-00094.001	1.187
19	47-00094.002	8.421
20	47-00095.000	12.518
22	47-00095.001	2.479



Gulfport ENERGY

LONG RUN B
WAYNE TOWNSHIP
BELMONT COUNTY, OHIO

1 in = 1,000 ft

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Last Updated: September1, 2016
Version 2